

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other Salt Water Disposal
well well

2. NAME OF OPERATOR ARCO Oil and Gas Co.
Division of Atlantic Richfield Company

3. ADDRESS OF OPERATOR
P. O. Box 1710, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17
below.) 1980' FSL & 1980' FEL
AT SURFACE: as above
AT TOP PROD. INTERVAL: as above
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

(other) Isolate & Pack off Csg Leaks

5. LEASE

NM 0897

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Fletcher A DE Federal

9. WELL NO.

4

10. FIELD OR WILDCAT NAME

Lynch Yates 7R Qn

11. SEC., T., R., M., OR BLK. AND SURVEY OR
AREA

27-20S-34E

12. COUNTY OR PARISH 13. STATE

Lea

N M

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3696.6' GR

RECEIVED

JUN 4 1981

Report results of multiple completion or zone
change on Form 9-330.)

U.S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates,
including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and
measured and true vertical depths for all markers and zones pertinent to this work.)*

Rig up on 5/20/81, install BOP. POH w/pkr. RIH w/Lok-set pkr, 2 5½" Db1 "E"
concentric pkrs, 559' 4" OD externally coated FJCS Hydril tbg and 112 jts 2-3/8"
OD internally P-C tbg, 2-8' 2-3/8" OD IPC, 1 10' 2-3/8" OD IPC subs. Set Lok-set
pkr @ 3499'. Set top Double "E" pkr @ 2688', btm Double "E" pkr @ 3247'. Filled
concentric packoff area w/pkr fluid 2688-3247'. Filled 2-3/8" x 5½" annulus w/
corrosion inhibited fluid. Installed pressure gauge on annulus. Connect up
wellhead for salt water disposal. Pressure tested tbg/csg annulus to 1000# for
30 mins, OK. On injection test 5/27/81 pmpd 835 BPW @ 20 PSIG. Returned to salt
water injection into OH interval 3643-4000'. FINAL REPORT.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry D. Schmidt TITLE Dist Drlg Supt. DATE 5/29/81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

