

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☐ well other ☐ Salt Water Disposal
2. NAME OF OPERATOR ARCO Oil & Gas Co.
Division of Atlantic Richfield Co.
3. ADDRESS OF OPERATOR
P.O. Box 1710, Hobbs, NM 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL & 1980' FEL
AT TOP PROD. INTERVAL: as above
AT TOTAL DEPTH: as above
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☐

(other) Packoff csg leaks

RECEIVED

APR 29 1981

U.S. GEOLOGICAL SURVEY
HOBBS, NM

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attempts to repair csg leaks unsuccessful. Propose to isolate csg leaks in the following manner: NOTE: pkr setting diagram attached.

1. RIH w/2-3/8" IPC tbg & pkr & concentric pack-off assy. Set pkr @ approx. 3503'. Set concentric pkrs @ approx. 2825' & 3235', isolate csg leaks 2844-3222'. Fill pack-off area w/oil base csg pack fluid.
2. Fill 2-3/8" X 5-1/2" annulus w/corrosion inhibited fluid & pressure check tbg/csg annulus to 1000# for 30 mins. Install pressure gauge on tbg/csg annulus.
3. Connect up well head & resume salt water disposal into OH interval 3643-4000'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

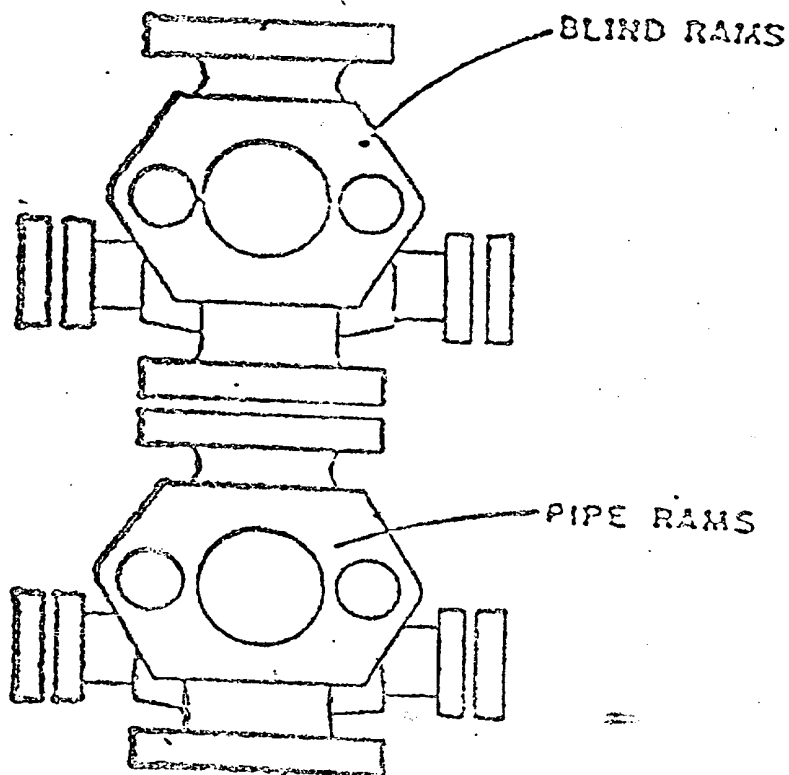
SIGNED James A. Gillham TITLE Dist. Drlg. Supt. DATE 4-20-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

APPROVED
MAY 1 1981
JAMES A. GILLHAM
DISTRICT SUPERVISOR



ARCO Oil & Gas Company

Division of Atlantic Richfield Company

Blow Out Preventer Program

Lease Name Fletcher A DE Federal

Well No. 4

Location 1980' FSL & 1980' FEL,
Sec 27-20S-34E, Lea Co., NM

BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.

Fletcher A UE Federa #4
1980' FSL & 1980' FEL
Sec. 27-20S-34E, Lea Co.

2-3/8" OD IPCTbg.

Top Concentric Pkr @ 2825'

Squeeze holes 2844-46'

Squeeze holes 3093-95'

Squeeze holes 3211-22'

Bottom Concentric Pkr @ 3235'

5 1/2" Pkn @ 3503'

5-1/2" OD 15.5# Csg. Set @ 3643'

OH Interval 3643-4000'

