Form 9–331 Dec. 1973	Form Approved. Budget Bureau No. 42–R1424		
UNITED STATES	5. LEASE		
DEPARTMENT OF THE INTERIOR	NM 0897		
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME		
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME		
1. oil gas well well other Salt Water Disposal	Fletcher A DE Federal		
2. NAME OF OPERATOR ARCO Oil & Gas Company	4		
Division of Atlantic Richfield Company	10. FIELD OR WILDCAT NAME		
3. ADDRESS OF OPERATOR	Lynch Yates Seven Rivers Cueen		
P.O. Box 1710, Hobbs, N.M. 88240 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	 SEC., T., R., M., OR BLK. AND SURVEY OR AREA 27-20S-34E 		
AT SURFACE: 1980' FSL & 1980' FEL AT TOP PROD. INTERVAL: As Above AT TOTAL DEPTH: As Above	12. COUNTY OR PARISH13. STATELeaN.M.		
	14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3696.6' GR		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	5070.0 01		
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)		
(other) Re-Enter, deepen	, log, connect up for SWDS.		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rig up on 11-20-80, remove dry hole marker. Installed new wellhead. Drld out cmt plugs to 3681', old TD. Pressure tested csg to 1500# for 30 mins. OK. Drld new 4-3/4" hole 3681' old TD to 4000'. Ran GR-FDC-CNL. RIH w/plastic lined $5^{-\frac{1}{2}}$ " Lokset pkr on 2-3/30D plastic lined tbg, set pkr @ 3503'. Loaded tbg/csg annulus w/corrosion inhibited fluid, press tested csg to 1000# for 30 mins. OK. Installed pressure gauge on csg annulus. Injection OH interval 3643-4000'. On inj. test pmpd dwn tbg @ $\frac{1}{2}$ BPM vacuum, 1 BPM vacuum, $1\frac{1}{2}$ BPM vacuum, 2 BPM 150#, $2\frac{1}{2}$ BPM 450#, $4\frac{1}{2}$ BPM 950#. On 24 hr. injection test 1-13-81 disposed of 830 BPW on vacuum. Completed as a SWDW in Lynch Pool. Final Report.

Subsurface Safe	ety Valve: Manu. and Type	······································	Set @	Ft.
	tify that the foregoing is true and c 14 CS Seven C + TITI	orrect <u>E Dist. Drlg. Supt.</u> DATE	1-15-81	
APPROVED BY	ACCEPTED FOR REC UND ^{spa} <u>PETER W. CHESTER</u> ti APPROVAL, IF ANY: JAN 221981			
	U.S. GEOLOGICAL SURVEY Roswill, New Mexic o^{see}	Instructions on Reverse Side		