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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 Supersedes Old C-104 and C-110

- 1		一 KEMAESA	LOK WHOMABLE		Effective 1-1-6	
	FILE		AND		Ellective 1-1-0.	3
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OH AND N	ATURAL GAS		
	LAND OFFICE		1 11 48 An 6/			
	VEANCE OIL					
	TRANSPORTER GAS	7				
	OPERATOR	7				
	PRORATION OFFICE	7				
I.	Operator					
	Burk Royalty Company		•			
						
	Address					
	000 011 & Gas Building	g, Wichita Falls, Texas				
	Reason(s) for filing (Check proper box	κ)	Other (Please e	explain)		
	New Well	Change in Transporter of:				
	Recompletion	Oil Dry G	as [
	Change in Ownership	Casinghead Gas Conde	ensate			
	endinge in Ownership					
	If change of ownership give name	Oule Odl Company	\mathcal{A}^{-1}	// -		
	and address of previous owner	Gulf Oil Company	<u> </u>	<u> </u>		
II.	DESCRIPTION OF WELL AND	LEASE				
!	Lease Name	Well No. Pool Name, Including I	Formation !	(ind of Lease		Lease No.
	Keohane	1 Lynch	2	State, Federal or Fee	l .	
i	Location					
	6	50 _ s	1980		East	
	Unit Letter;;	Feet From TheLi	ne and	Feet From The		
	27	202	3) . @		r	
	Line of Section 27	ownship 205 Range	34E , NMPM,		Lea	County
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS			
	Name of Authorized Transporter of Of	or Condensate	Address (Give address to	which approved copy	y of this form is to	o be sent)
	Yexas New Mexico		Midland, Texa	s. P. U. Box	1510	
	Name of Authorized Transporter of Co	singhead Gas cr Dry Gas	Address (Give address to			o be sent)
	Name of Admonized fidinaporter of Ca	.s.ngsda Gas [•	ŕ
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected	? When		
i	give location of tanks.	0 27 20S 34E	No			
		ish that from any other loose or peol	give commingling order	umber:		
		ith that from any other lease or pool,	, give comminging order			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Worksver	Deepen Plug I	Back Same Res	'v. Diff. Res'v.
	Designate Type of Completi			1	1	1
				D. 7		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T	U.	
			-			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubin	ig Depth	
	Perforations			Depth	Casing Shoe	
	Periorations				-	
						
		TUBING, CASING, AN	ID CEMENTING RECORD	1		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	Γ	SACKS CEM	IENT
			1			
			:			
	L					
V.	TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be	after recovery of total volum	e of load oil and mus	it be equal to or e	exceed top allow-
	OIL WELL		lepth or be for full 24 hours)	106		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	pump, gas lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke	e Size	
	— ····· · · · ·		•			
	Assess Book Books Wash	Oil-Bbls.	Water-Bbis.	Gas-	MCF	
	Actual Prod. During Test	CII-BLIB.			-	
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravi	ty of Condensate	

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

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			-			

Tubing Pressure (Shut-in)

(Signature)

Supt . of iroduction

7/13/67

(Date)

OIL CONSERVATION COMMISSION

Choke Size

APPROVED

Casing Pressure (Shut-in)

TITLE . This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.