

UNITED STATES
DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIP
(Other instruction.
verse side)

Form approved.
Budget Bureau No. 42-R1424.

GEOLOGICAL SURVEY OFFICE O. C. C.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back a well or to alter a reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Gulf Oil Corporation		8. FARM OR LEASE NAME Federal Kechane "A"	
3. ADDRESS OF OPERATOR Box 670, Hobbs, New Mexico		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 330 FSL, 1650 FEL, Section 27, 20-S, 34-E		10. FIELD AND POOL, OR WILDCAT Lynch Bates Seven Rivers	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 27, 20-S, 34-E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3721' DF		12. COUNTY OR PARISH Lea	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) Cleaned out & Acidized	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3676' FB.

Cleaned out with sand pump from 3656' to 3676'. Ran 5-1/2" full bore packer on 2-3/8" tubing to 3670'. Spotted 250 gallons of 15% FE acid down tubing. Let set two hours. Set packer at 3250'. Treated 5-1/2" casing perforations 3516' to 3646' with 2750 gallons of 15% FE acid down tubing, injecting 340, 7/8" RCMB sealers. Injection rate 4 barrels per minute at 1000#. Flushed with 19 barrels of oil. Pulled tubing and packer. Ran tubing, rods and pump and returned well to production.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE **Area Production Manager** DATE **March 10, 1966**

(This space for Federal or State Office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

MAR 12 1 30 PM '68
HOBBS OFFICE O.C.C.