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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
R-3654	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Gulf Oil Corporation		
3. Address of Operator		9. Well No.
Box 670, Hobbs, New Mexico 88240		141
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER Q , 1980 FEET FROM THE North LINE AND 1980 FEET FROM		Emont
THE East LINE, SECTION 27 TOWNSHIP 19-S RANGE 36-E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3717' GL		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

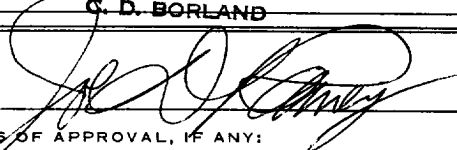
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>
OTHER Convert to water injection service,			
R-2659-A			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4095' TD, 4068' PB.

Pull producing equipment and clean out, if necessary. Run 2-3/8" tubing coated internally and tension type packer. Set packer at approximately 3850'. Start injecting water. After well pressures up, will load tubing - casing annulus with treated water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY	TITLE	DATE
SIGNED C. D. BORLAND	Area Production Manager	January 22, 1971
APPROVED BY 	TITLE SUPERVISOR DISTRICT 1	DATE JAN 25 1971
CONDITIONS OF APPROVAL, IF ANY:		