

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-08715

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

2. Name of Operator

Chevron U.S.A. Inc.

3. Address of Operator

P.O. Box 1150, Midland, TX 79702

4. Well Location

Unit Letter G : 1980 Feet From The NORTH Line and 1980 Feet From The EAST Line

Section 13 Township 20S Range 36E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3353'

11.

**Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data**

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH W/PROD EQPT. PUMPED 100 SX "C" CMT @ 3300'; SQZD OFF @ 1530#. RVRSD OUT 32 SX, SQZD 53 SX IN FORM. PERFD 4 SQZ HOLES @ 2570'; PRESS ATTEMPTED TO BREAK CIRC UP 5-1/2 X 7-5/8 ANN; PRESS 500#. PERFD 4 SQZ HOLES @ 1500'; BROKE CIRC THRU SQZ PERFS & CIRC CLEAN. PUMP 125 SX "C" @ 2512'; BRK CIRC & CMT 5-1/2 X 7-7/8 2570'-1500'. TAG CMT @ 2485', DO CMT TO 2577'; TAG @ 3309'. RAN CBL/GR/CCL 2700'-1500'; LOG INDICATES GOOD CMT. PERFD 2939'-3192' W/2 JHPF (26 HOLES). FRAC W/500 GALS 7-1/2% ACID, 20,000 GALS 50Q GEL. SET RBP @ 2909'; TST 500#. PERFD 2477'-2835' (26 HOLES). TEST RBP 1000#. FRAC W/62,000 GAL 50Q GEL, 228,000# 12/20 SAND. CLEAN OUT TO 2902'. SWABBED. PU & SET RBP @ 3210'. PUMP 100 SX "C" @ 1500; TAG @ 1418'. DRILL 1418'-1510'. CIRC HOLE CLEAN, TEST 750#. RIH W/PROD EQPT. RETURNED WELL TO PRODUCTION.

WORK PERFORMED 6/16/96 - 7/27/96.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY T.A. DATE 8/12/96

TYPE OR PRINT NAME J. K. RIPLEY TELEPHONE NO. (915)687-7148

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

AUG 15 1996

