State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P. O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator	Well API No.
Chevron U.S.A., Inc.	30 - 025-08715

Address
P. O. Box 1150,   Midland, TX 79702

Reason (s) for Filling *(check proper box)*

New Well ☐
Recompletion ☐
Change in Operator ☐

Change in Transporter of:
Oil ☐
Casinghead Gas ☐

Dry Gas ☒
Condensate ☐

Other *(Please explain)* ☒

EFFECTIVE FEBRUARY 1, 1994

If chance of operator give name
and address of previous operator _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease State, Federal or Fee	Lease No.
H. T. Orcutt (NCT-D) *Com*	2	Eumont Gas		

Location

Unit Letter ___G___ : ___1980___ Feet From The __North__ Line and ___1980___ Feet From The __East__ Line

Section 13 Township 20S Range 36E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐   Address *(Give address to which approved copy of this form is to be sent)*

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒   Address *(Give address to which approved copy of this form is to be sent)*
Warren Petroleum Co.
P. O. Box 1589, Tulsa, OK 74102

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected ?	When ?
					Yes	02/01/94

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plugback	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P. B. T. D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Peforations						Depth Casing		

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL *(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)*

Date First New Oil Run To Tank	Date of Test	Producing Method *(Flow, pump, gas lift, etc.)*	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method *(pilot, back press.)*	Tubing Pressure (Shut - in)	Casing Pressure (Shut - in)	Choke Size

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature *J. K. Ripley*

J. K. Ripley
Printed Name

T.A.
Title

2/2/94
Date

(915)687-7148
Telephone No.

OIL CONSERVATION DIVISION

Date Approved ____FEB   1994____

By _____

ORIGINAL SIGNED BY JERRY SEXTON

Title ____DISTRICT I SUPERVISOR____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C - 104 must be filed for each pool in multiply completed wells.

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