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NEW MEXICO OIL CONSERVATION COMMISSION

C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. Name of Operator
SHELL OIL COMPANY

2. Address of Operator
P. O. BOX 991, HOUSTON, TX 77001

3. Location of Well
UNIT LETTER **A** **990** FEET FROM THE **north** LINE AND **330** FEET FROM
THE **east** LINE, SECTION **24** TOWNSHIP **19S** RANGE **36E** N.M.P.M.

5a. Indicate Type of Lease
State ☒ Federal ☐

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
State C

9. Well No.
1-Y

10. Field and Pool, or Wildcat
Eunice-Monument

12. County
Lea

15. Elevation (Show whether DF, RT, CR, etc.)
3716' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

OTHER **Acidize, Scale Inhibit & Install Pumping Unit**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-02-79: RU (DA&S). Killed well w/70 bbls 1% KCl. Installed BOP & pld tbg out of well. Ran sd pump & found no fill. Ran 5 1/2" Model R pkr on 123 jts 2 3/8" tbg & set pkr @ 3789'. SDON. Cost Today: \$1,650.

8-03-79: RU (Dowell). Loaded csg w/56 bbls 1% KCl. Treated well @ 3868-3940' in 2 stages as follows: 1st stage: Ppd 1000 gals 15% XFW followed by 5 bbls 1% KCl. Ppd 25 bbls DiChem-159 mixed in 1 drum to 50 bbls 1% KCl + 2 gals surfactant. Flushed w/20 bbls 1% KCl. Ppd block as follows: Ppd 500# 33/67 mix benzoic acid flakes & graded rock salt mixed in 10# gelled brine. Repeated 1st stage. AIR 3 1/2 BPM, avg press 100 psi. ISIP 0 psi. Unseated pkr & pld tbg & pkr out of hole. Ran tbg as follows: 2 7/8" 8rd OPMA w/top 4' perf'd @ 3849-3879', 2 3/8" SN @ 3848-3849' on 123 jts 2 3/8" 8rd tbg & 1 - 6' x 2 3/8" sub on top of string. Ran 2" x 1 1/4" x 16' pump on 151 - 3/4" rds + 20' of 3/4" rod subs on top of string. Hung well on & RD. 250 BWUL.

11-29-79: Treated well as follows: Ppd 100 bbls 2% KCl wtr mixed w/2 drums DiChem-159 chemical down the csg. Flushed w/50 bbls 2% KCl. Left well SION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. Fore A. J. FORE TITLE Supervisor DATE 9-25-80

APPROVED
CONDITIONS OF APPROVAL, IF ANY:

TITLE

SEP