

DISTRIBUTION		
ANTA FE		
ILE		
S.G.S.		
AND OFFICE		
OPERATOR		

MEXICO OIL CONSERVATION COMMISSION

Effective 1-1-65

1a. Indicate Type of Lease
 State ☒ Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE APPLICATION FOR PERMIT - FORM C-1011 FOR SUCH PROPOSALS.

7. Unit Agreement Name

OIL WELL ☒ GAS WELL ☐ OTHER ☐

8. Farm or Lease Name

Name of Operator
 SHELL OIL COMPANY

State C

9. Well No.

Address of Operator
 P. O. BOX 991, HOUSTON, TX 77001

1-Y

10. Field and Pool, or Wildcat

Eunice-Monument

Location of Well
 UNIT LETTER A 990 FEET FROM THE north LINE AND 330 FEET FROM

THE east LINE, SECTION 24 TOWNSHIP 19S RANGE 36E NMPU.

15. Elevation (Show whether DF, RT, GR, etc.)

3716' DF

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐
 PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

REMEDIAL WORK ☒

COMMENCE DRILLING OPS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

ALTERING CASING

PLUG AND ABANDONMENT

Acidize, scale inhibit & install
 pumping unit

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting on production work) SEE RULE 1103.

9-06-78: RU (DA&S) unit. Pld rds & pump. Spotted 200 gals 15% J acid on btm. Pld 2 1/2" tbgs. RU (BJ) frac equipment. Frac treated perfs 3922-3996 dwn csg w/ 24,000 gals crystal frac 30 in 2 - 12,000 gal stages as follows: ppd 1000 gals 15% J acid followed by 50 bbls scale inhibitor (Champion T-44), mixed 2 drums per 100 BW followed by 1200 gals crystal frac PAD followed by 2400 gals of crystal frac containing 1/2#/gal of 20-40 mesh sd followed by 2400 gals of crystal frac containing 1#/gal of 20-40 mesh sd followed by 2400 gals crystal frac containing 2#/gal 20-40 mesh sd followed by 2400 gals crystal frac containing 2 1/2#/gal 20-40 mesh sd followed by 2400 gals crystal frac containing 3#/gal 20-40 mesh sd. Mixed & ppd 300# benzoic acid & 300# rock salt & repeated 1st stage. Min/max press = 650/1300 psi. AIR = 19 BPM. ISIP = 1100 psi. On vac in 7 mins. Ran 1 jt 2 1/2" OPMA w/top 3' perf'd, SN + 123 jts 2 1/2" EUE 8rd thread tbgs, 3912' & hung @ 3922'. OPMA @ 3892-3922'. SN @ 3891'. SDON.

9-07-78: Ran 2 1/2" x 2" x 20' (Pacific) pump w/1 1/4" x 10' dip tube on 6 - 1" rds on btm, 94 - 3/4" & 53 - 7/8" rds. Started well to ppg. Total load to rec = 850 BW. Cum Cost: \$10,950.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *A. J. Fore*

A. J. FORE

TITLE Supervisor

DATE 9-25-80

SEP 30 1980

JOSEY SEXTON
 DIST. A. SEXTON

CONDITIONS OF APPROVAL, IF ANY: