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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Shell Oil Company		8. Farm or Lease Name State C	
3. Address of Operator P. o. Box 1509, Midland, Texas 79701		9. Well No. 1Y	
4. Location of Well UNIT LETTER A , 990 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE, SECTION 24 TOWNSHIP 19-S RANGE 36-E NMPM.		10. Field and Pool, or Wildcat Eunice-Monument	
15. Elevation (Show whether DF, RT, GR, etc.) 3716 DF		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Open Additional Pay

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-22-72 to 5-25-72

Pulled rods, pump and tubing.
Peforated w/ JSPF at 3877, 3880, 3889, 3892, 3908 (5 holes).
Acidized 3877 to 3908 with 1,400 gal. 15% NEA
Fracture treated with 20,000 gal. gelled lease crude +1 1/2# sand + Mark II Adomite.
Ran 129 jts 2" tubing, hang at 3991. Ran 2" x 1 1/2" x 16' x4' RWAC pump on 157-3/4" rods.
Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.R. Farina J.R. Farina TITLE Senior Production Engineer DATE 6-5-72

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv DATE JUN 9 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 9 1972

OIL CONSERVATION COMM.
HOUSTON, TEX. M.