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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SEP 10 4 13 PM '69

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Shell Oil Company		8. Farm or Lease Name State C
3. Address of Operator P. O. Box 1509, Midland, Texas 79701		9. Well No. 1Y
4. Location of Well UNIT LETTER A , 990 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE, SECTION 24 TOWNSHIP 19-S RANGE 36-E NMPM.		10. Field and Pool, or Wildcat Monument
15. Elevation (Show whether DF, RT, GR, etc.) 3716'		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Acidize Csg. Perfs

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

September 3 thru September 11, 1969

1. Pulled rods, pump and tbg.
2. Acidized below pkr. with 500 gal. 15% NEA. Pumped 58 bbls. treated water ahead of acid. Acidized down csg. on top of pkr. with 2000 gal. 15% NEA with 75# graded unbeads.
3. Reran 129 jts. (3944') 2" EUE 8 rd. tbg. and hung at 3998' with 29' OPMA, seating nipple at 3968'.
4. Ran 2" x 1 1/2 x 2' x 16' KWBC Sargent Pump W/T.S. on 157 3/4" rods.
5. Placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED **N. W. Harrison** N. W. Harrison TITLE **Staff Operations Engr.** DATE **9-12-69**

APPROVED BY **John W. Runyan** TITLE **Geologist** DATE **SEP 17 1969**

CONDITIONS OF APPROVAL, IF ANY: