

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-09877
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	E-6024
7. Lease Name or Unit Agreement Name	East Eumont Unit 008598
8. Well No.	15
9. Pool name or Wildcat	022800 Eumont Yates 7 Rvr Qn
4. Well Location	Unit Letter <u>D</u> : <u>702</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>3</u> Township <u>19S</u> Range <u>37E</u> NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	<u>3690'</u>

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator
OXY USA Inc. 16696

3. Address of Operator
P.O. Box 50250 Midland, TX 79710-0250

4. Well Location
Unit Letter D : 702 Feet From The North Line and 660 Feet From The West Line
Section 3 Township 19S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3690'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD - 4007' PBD - 3982' Perfs - 3798 - 3970'

See other side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Regulatory Analyst DATE 4/1/98
TYPE OR PRINT NAME David Stewart TELEPHONE NO. 9156855717

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ATTACHMENT C-103
OXY USA INC.
EAST EUMONT UNIT #15
SEC 3 T19S R37E
LEA COUNTY, NM

1. MIRU PU. ND WH. NUBOP. POOH W/RODS, PUMP, & 2.875" PROD.TBG.
2. RIH W/4.75" RB ON 3.500" N-80 WS. CO AS NECESSARY TO PBTD 3982'. CHC POOH.
3. RIH TO 3700' W/3.500"WS & 5.500" RTTS PKR TESTING TBG TO 8000# BELOW SLIPS.
4. RU SVC. COMPANY, PICKLE TBG W/750 GALS 15% HCL. REV ACID OUT W/2% KCL WTR.
5. SET PKR @ $\pm$ 3700'. TEST CSG TO 500#.
6. RU BJ SVCS. CONDUCT SAFETY MEETING W/ALL LOCATION PERSONNEL. PRESSURE TEST TREATING LINES TO 5000#. PRESSURE BACKSIDE OF WELL TO 500# AND HOLD.
7. FRAC QUEEN PERFS FROM 3798-3970' W/15,000 GALS SPECTRA FRAC G-3000 CONTAINING 53,000# 16/30 OTTAWA SAND AS FOLLOWS:
 - a) PUMP 6000 GAL PAD.
 - b) PUMP 2000 GAL & RAMP 1 TO 4PPG SAND.
 - c) PUMP 4000 GAL & RAMP 4 TO 8PPG SAND.
 - d) PUMP 3000 GAL W/8PPG SAND.
 - e) FLUSH W/1352 GAL LINEAR 30# GELLED 2%KCL WTR.
 - f) OBTAIN ISIP & WATCH PRESSURE DECLINE FOR 15 MIN.
 - g) START FORCED CLOSER BY FLOWING WELL BACK AT .5BPM UNTIL A SLOPE CHANGE IS OBSERVED ON THE PRESSURE MONITOR. SIW.
 - h) RD BJ SVCS. SION ALLOWING FRACTURE TO HEAL & GEL TO BREAK.
8. SWAB BACK LOAD WTR.
9. POOH W/WS & RTTS PKR.
- 10.CO TO PBTD 3982'.
- 11.RIH W/PROD. TBG, RODS, & PUMP. PUT WELL ON TEST. RD MO PU.