Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Sana 1 e, New Mexico 6/30

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

l	T	<u>OTR</u>	<u>an</u> sp	ORT OIL	AND NA	FURAL GA	AS				
Operator Morexco, Inc.			Well	API No.							
Address. Post Office Box	481.	Artes	sia.	New Me	exico 8	8211-04	481				
Reason(s) for Filing (Check proper box)	.011		,			T (Please expl					
New Well	,	Change in	Transp	oner of:			•				
Recompletion	Oil		Dry G							}	
Change in Operator	Casinghead	Gas [
If change of operator give name Texa	-		-		P.O. E	ox 728	, Hobb	s, New	Mexico	88240	
und address of previous operator II. DESCRIPTION OF WELL.	AND LEA	SE	-								
Lease Name		Well No.	1	Name, Includir			I	of Lease	j i	ase No.	
East Eumont Unit 15 Eumont-						Yates-SR-Q State,			Federal or Fee St. E-6024		
Location Unit LetterD	. 702		East F	From The	N ,,	6	60 .	eet From The	W	•	
Omi Leuci	- •		_ reet i	יייי פעו חייי	Цю	aud	F	arrom the	<u> </u>	Line	
Section 3 Township	, 1	9S	Range	. 37	7E , N	мрм,			Lea	County	
III. DESIGNATION OF TRAN				ND NATUE			l'-t	J 6 11 1			
Name of Authorized Transporter of Oil X or Condensate						Address (Give address to which approved copy of this form is to be sent)					
Texas-New Mexico Pipeline						P.O. Box 2528, Hobbs, New Mexico 88240					
Name of Authorized Transporter of Casinghead Gas or Dry Gas						Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit M					y connected?	Whe	n ?	?		
If this production is commingled with that	+ -:	er lease of			NO ing order num	ber:					
IV. COMPLETION DATA		lo:			ı	1			·		
Designate Type of Completion	- (X)	Oil We	11 	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		Date Compl. Ready to Prod.				1		P.B.T.D.	1		
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	Name of Producing Formation				Pay		Tubing Dep	oth		
Perforations								Depth Casir	ng Shoe		
,											
	TUBING, CASING AND										
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET			SACKS CEMI	ENT	
	-	·									
	 										
	 			<u></u>		· · · · · · · · · · · · · · · · · · ·					
V. TEST DATA AND REQUE	ST FOR A	LLOW	ABL	E	1	.					
OIL WELL (Test must be after t					be equal to n	r exceed top o	llowable for 1	his depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank		, — — — —	lethod (Flow,)	_ 			_ 				
	Date of Te						, 5	-			
Length of Test	Tubing Pre	Tubing Pressure				aure		Choke Size	Choke Size		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbls.			Gas- MCF		
	<u> </u>		<u> </u>	-	<u> </u>						
GAS WELL	11 -	T			150-5			10	C		
Actual Prod. Test - MCF/D	Length of	Length of Test				nsate MMCF		Gravity of	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pro	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFIC	ATF OF	 F (COM/	[P[1A	NCF	11						
I hereby certify that the rules and regu						OIL CO	NSER'	VATION	DIVISIO	NC	
Division have been complied with and is true and complete to the best of my	that the info	rmation g	iven ab			o A = ·		MAF	1 3 19	89	
					Dat	e Approv	rea	·		- 🕶	
Pilych Ci					∥ By	<u> </u>	ADICINI A	SIGNED BY	JERRY SE	CTON	
Signature Rebecca Olson		gent					DISTRICTION	STRICT I SUI	PERVISOR		
Frinted Name : 1					DISTRICT I SUPERVISOR						
March 1, 1989	(50 5)	746- 1	6520	J : No.							
INSTRUCTIONS: This fo	rm is to be	filed in	I c emn	diance with	Rule 1104		, was a second as	Commence of the commence of th	The August Control	g under a . Likelika di pingu, penggunan kun kun m	

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- A) Conserve Form C-1M must be filed for each revol in multiply completed wells