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NO. OF COPIES RECEIVED	î ···		_
DISTRIBUTION	NEW MEXICO OIL CO		Form C-104 Supersedes Old C-104 and C-1
SANTA FE	REQUEST	FOR ALLOWABLE	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL	CAS
LAND OFFICE	AUTHORIZATION TO TRA	MASPORT OIL AND MATURAL	<b>3</b>
OIL	•		
TRANSPORTER GAS	- <u> </u>		
OPERATOR	<b>~1</b> ∶		
PRORATION OFFICE			
Cperator Getty Cil	Company		
Address P. O. Pos	249, Hoobs, Bow Maxies S	<b>원</b> 화선	
Reason(s) for filing (Check proper box		Other Please explain	
New Well	Change in Transporter of:		
Recompletion	10 mg 27 Gr		
Change in Ownership	Casinghead Gas Conder		lao
If change of ownership give name and address of previous owner	Tidewater Gil Conpany, F	Sox 199, Eligos, new mexi	
DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Maney including F	ormation Kinz of Lea	se Lease `
Lease Name Best Ruso	nt Unit 15 Sussont Qu		ration Fee State E6024
Location D 660	Feet From The West Lar	ne and <b>702</b> Feet From	The North
Unit Letter			Lea
Line of Section 3 To	ownship 198 Ranse	37E , NVFM,	<u> </u>
	NAME OF OIL AND NATURAL GA	Aidress Wire address to Which app	roved copy of this form is to be sent.
Name of Authorized Transporter of C	Estroleus Co.	·	round copy of this form is to be cent. Oxio658, Lexes
If well produces oil or liquids, give location of tanks.	E 3 19 37	is and materially nonnected?	1957
COMPLETION DATA  Designate Type of Complet	ion = (X)	New Wel. Workship Deepen	Fig.Fack - Pame Peat : 1:ff, Pea
Date Spudded	Date Compl. Ready to Prod.	Pota Pi <b>e</b> pth	F.B.1,D.
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Ten Dil/Gas Ray	I dina Depth
Perforations			egit (asing Shoe
	TURING CASING AN	D CEMENTING RECORD	
		DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	<u> </u>	
		1	
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load ( depth or be for full 24 hours)	oil and must be equal to or exceed top al.
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method /Flow, pump, gas	s lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Oll - Bbis.	Water - Bols	Gae-MCF
Actual Prod. During Test	OH - DE.8.		
GAS WELL		3.0.05	Complete of Condensation
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Candensate/AMOF	Gravity of Condensate
	Length of Test  Tubing Pressure (Shut-in)	Bais, Condensate/AMOF  Casing Pressure (Shut-in)	Gravity of Condensate  Choke Size
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	
Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIA	Tuping Pressure (Shut-in)	Casing Pressure (Shut-in) OIL CONSER	Choke Size
Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIA	Tubing Pressure (Shut-in)  INCE	Casing Pressure (Shut-in)  OIL CONSER  n APPROVED	Choke Size
Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIA  I hereby certify that the rules an	Tuning Pressure (shut-in)  INCE  Indeed regulations of the Oil Conservation give	Casing Pressure (Shut-in)  OIL CONSER  n APPROVED	Choke Size
Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIA  I hereby certify that the rules an	Tubing Pressure (Shut-in)  INCE	Casing Pressure (Shut-in)  OIL CONSER  APPROVED  BY	VATION COMMISSION
Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIA  I hereby certify that the rules an	Tuning Pressure (shut-in)  INCE  Indeed regulations of the Oil Conservation give	Casing Pressure (Shut-in)  OIL CONSER  APPROVED  TITLE	Choke Size  VATION COMMISSION  , 19
Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIA  I hereby certify that the rules an	Tubing Pressure (shut-in)  NCE  Index regulations of the Oil Conservation did with and that the information give the best of my knowledge and belief	Casing Pressure (Shut-in)  OIL CONSER  APPROVED  THE  This form is to be filed	VATION COMMISSION

Area Superintendent

September 30, 1967

(Date

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for slicw-able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.