## NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA FF REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 FILE Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURA 4 01 PH '65 U.S.G.S. LAND OFFICE OIL 1-Midland TRANSPORTER 1-File OPERATOR PRORATION OFFICE Operator Tidewater Oil Company Address Box 249, Hobbs, New Mexico Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: Formerly Aztec's State E-3-A #2 Ory Gas Recompletion Change in Ownership Casinghead Gas Condensate | If change of ownership give name Aztec Oil & Gas Company, Box 837, Hobbs, New Mexico and address of previous owner II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation East Domont Unit 15 **Eumont Queen** State, Federal or Fee 660 Feet From The West Line and 702 Feet From The 3 , Township 19 S 37 E Lea Line of Section Range , NMPM, III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Cil T Box 1510, Midland, Texas Texas New Mexico Pipe Line Company Name of Authorized Transporter of Casinghead Gas 🔣 or Dry Gas Address (Give address to which approved copy of this form is to be sent) Phillips Petroleum Company Phillips Building, Odessa, Texas Rge. is gas actually connected? If well produces oil or liquids, give location of tanks. E 3 19 37 Yes 1957 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Workover Oil Well Gas Well New Well Plug Back Same Res'v. Diff, Res'v. Deepen Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Poc! Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbls. Water - Bbls. Gas - MCF **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls, Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure Casina Pressure Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION APPRÓVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BΥ Engineer Daniel 1 TITLE

Original Signed By:

B. M. BREINING

Area Engineer

July 19, 1965

(Signature)

(Title)

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

State

 $\,$  All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply