Submit 5 Copies Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico .rgy, Minerals and Natural Resources Departme.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD, Antena, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

I.	REQ					AUTHOR					
Operator						11 3717/12 0	Well	PI No. -025-09878			
Oxy USA, Inc.							30	023 03			
PO Box 50250, N Reason(s) for Filing (Check proper box)	4idlar	nd, TX	7	9710		ner (Please exp	(ain)	.1=			
New Well		Change in	Transp	orter of:				<u> </u>	1002		
Recompletion X	Oil		Dry G	_		Effecti	Lve 🕶	1	, 1993		
16.1	Casinghe	-	Conde			2521	Midlo	nd mv	79702		
			.ng,	inc.	, РО ВС	x 3531	, MIGIA	nd, ix	79702	<u> </u>	
II. DESCRIPTION OF WELL. Lease Name	AND LE	ASE Well No.	Pool N	Name Includ	ing Formation		Kind.	X Lease	Las	ise No.	
East Eumont Unit	1						Federal or Fee E-9122				
Location Unit Letter E	206	4	Feet F	rom The N	orth Li	me and 660	Fe	et From The	est	Line	
Section 3 Township	195		Range	37E	۸.	MPM, L	ea			County	
III. DESIGNATION OF TRAN							_				
Name of Authorized Transporter of Oil	SPURIT	or Conder		NATO	Address (Gi	ve address to w		copy of this form			
Koch Oil Company						PO Box 1558, Breckenridge, TX 76024					
Name of Authorized Transporter of Casinghead Gas Warren Petroleum Corp								copy of this form is so be sent) SSA, TX 79762			
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 3	Twp. 195	3 137E	Yes	ly connected?	When		957		
If this production is commingled with that f IV: COMPLETION DATA	from any ou	her lease or	pool, gi	ive comming	ling order nun	aber:					
Designate Type of Completion		Oil Well	i_	Gas Well	<u>i</u>	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v	
Date Spudded	Date Com	pi. Ready to	Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Depth			
Perforations								Depth Casing Shoe			
UO 5 0175	TUBING, CASING AND							CACKO OFMENT			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
· · · · · · · · · · · · · · · · · · ·											
V. TEST DATA AND REQUES									6 U 34 I	. 1	
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Rus To Tank Date of Test						Producing Method (Flow, pump, gas lift, etc.)					
I de CT					Cosing Proc			Choke Size			
Length of Test	Tubing Pressure				Casing Pressure			CHORE SIZE			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test				Bbls. Coade	osate/MMCF		Gravity of Condensate			
Testing ! Method (pital, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC. I hereby certify that the rules and regular Division have been complied with and it is true and complete to the best of my known and the second complete to the best of my known and complete to the complete to the best of my known and complete to the best of my known and complete to the complete	ations of the	Oil Conser	vation		11	Approve Origin	ed NAL SIGNE	ATION D 0 9 199:	EXTON	N	
Pat McGee Proted Name 6/8/93 Date		ind Ma .5/685 Tele	Title	00	Title		DISTRICT I	SUPERVISOR			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.