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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

ſ.	T	OTRAN	SPC	RT OIL	AND NAT	URAL GA	<u>\S</u>	<u> </u>	<u> </u>			
Operator			Well A	PI NO.	5-DG	1279						
Sirgo Operating, I	nc.) · Ua	5-0	011		
Address P.O. Box 3531, Mid	land T	evas .	7970	2								
Reason(s) for Filing (Check proper box)	rand, r	CAGO .	7.0		Othe	t (Please expla	in)					
New Well	Change in Transporter of:											
Recompletion	Gil 23 bly Gi.											
Change in Operator X	Casinghead							00011	0/.01			
If change of operator give name and address of previous operator Mo	rexco,	Inc.,	2.0.	Box 4	81, Arte	sia, Nev	v Mexico	88211	-0461			
II. DESCRIPTION OF WELL A	ND LEAS	SE	•									
Lease Name	ase Name Well No. Pool Name, Includin									64/72/		
East Eumont Unit		211	Eumo	nt-Yat	es-sk-Q				12	0124		
Unit Letter	: 201	21.5 F	eet Fro	om The	Line	and _19	<u>80</u> Fo	et From The	M	Line		
Section 3 Township	19:	<u> </u>	ange	37E	, N	ирм,	Lea			County		
III. DESIGNATION OF TRANS	SPORTER	OF OIL	, ANI	NATU	RAL GAS							
Name of Authorized Transporter of Oil	[X]	or Condensa	Le		Address (Giv				orm is to be so	1		
Koch Oil Company P.O. Box 1558, Breckenridge, TX 76024												
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Warren Petroleum Corporation					Address (Give address to which approved copy of this form is to be sind) P.O. Box 1589, Tulsa, OK 74102					ni)		
Phillips 66 Natural Cas Co. Twp. Rgc.					4001 Penbrook, Odessa, Tx 79762 Is gas acqually connected? When?							
give location of tanks.	М	3]	L9S	37E	4	D	l					
If this production is commingled with that f	rom any othe	r lease or po	ol, giv	e commingl	ing order num	бег:						
IV. COMPLETION DATA		Oil Well	1 0	las Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Dist Res'v		
Designate Type of Completion -		,		i		<u>i</u>		<u> </u>				
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth				
Perforations						Dep				epth Casing Shoe		
TUBING, CASING AND						CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT				
								-				
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE				laumble for thi	e denth or he	for full 24 has	urs.)		
OIL WELL (Test must be after re			load o	oil and must	Producing M	ethod (Flow, p	ump, gas lift, i	eic.)	701 721 24 120			
Date First New Oil Run To Tank	Date of Test											
Length of Test	Tubing Pressure				Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF				
	<u> </u>							<u> </u>				
GAS WELL	Nameh of Test				Bbls. Condensate/MMCF			Gravity of Condensate				
Actual Prod. Test - MCF/D	Length of Test				Boils. Concentration							
Festing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
AT ODED ATOD CEDITER	ATE OF	COMPI	JAN	NCE		011 001	VOED.	ATION	DIVION			
VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation						OIL CO	NSERV		DIVISION			
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.								U	JUN 1 9	1990		
is true and complete to the best of my	Date	Approve	ed			1000						
Kannin (Hunton												
Signature Product of Took					∥ By_				B <mark>Y JERRY !</mark> UPERVISO!			
Bonnie Atwater Production lech.					 ,							
Printed Name June 6, 1990	915	/685-0			Title)						
Date			shope l	No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.