	COIL CONSE CLLANEOUS R District Office	ERVA EPO	RTS ON	мс и ү	MIS	50	(1	Form (Revise 6)		
COMPANY Astee Cil & C		iress	5)	B	ox 8	47 , H	obbs,	llor Ma	xico	<u></u>
LEASE State E-3-A DATE WORK PERFORMED	WELL NO		UNIT POOL	7	S Euro		T	198	R	37B
This is a Report of: (Chec Beginning Drilling Plugging	k appropriate		·				Test Work	of Cas	ing S	Shut-off

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran a tracer survey and determined that most of the previous fracture treatments probably went in perforated section from 3966' to 3990'. Successfully squeezed off that section with 75 macks regular cement. Acidized 3946⁴ to 3966⁴ with 1000 gallons 15% acid and swabbed back. Fractured with 15,000 gallons oil and 15,000 pounds sand.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

Name Title Date

DE Elev. <u>3690</u> TD <u>4028</u> PBD <u>3966</u> Prod. Int.<u>3946 - 3966</u> Compl Date <u>3-30-56</u> The Dia 2 3/8 The Depth 3922 Oil String Dia 5 1/2 Oil String Depth 4028 Perf Interval (s) 3946! to 3966!

Open Hole Interval Proc	lucing Formation (s) Queen	ng Formation (s) Queen					
RESULTS OF WORKOVER:	BEFORE	AFTER					
Date of Test	7-6-56	8-22-56					
Oil Production, bbls. per day	12	18					
Gas Production, Mcf per day	TSTA	tstn					
Water Production, bbls. per day	None	None					
Gas-Oil Ratio, cu. ft. per bbl.	TSTN	TSTN					
Gas Well Potential, Mcf per day							
Witnessed by							
	(Company)						
OIL CONSERVATION COMMISSIO	I hereby certify that the inf above is true and complete my knowledge. Name Charles M.	-					
Title	Position at the art						

manuf	Name	Charles M. Cali
	Position	Petroleum Regineer
10 91 1956	Company	Astec Oil & Gas Company