

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-09880

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

AMERADA HESS CORPORATION

3. Address of Operator

DRAWER D. MONUMENT, NM 88265

4. Well Location

Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line

Section 18

Township 19S

Range 37E

NMPM Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: Well turned back to Texaco, Inc. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 9-29 thru 10-13-92

MIRU X-Perf Well Ssr. pulling unit and TOH w/rods & pump. Removed wellhead, installed BOP & TOH w/tbg. TIH with 6-1/4" bit to 3950' & TOH. TIH w/7" Baker Lok-Set RBP set at 3800' & attempted to press. test csg. w/no results. TIH w/7" Baker fullbore pkr. set at 3790' & press. RBP to 1000#. Held OK. Re-set pkr. at various intervals testing. Schlumberger ran a PAL fr. 3800' to surface, possible hole at 565' & holes at 926' & 2324'. Dumped 3 sks. 12/20 sand on top RBP. TIH w/Halliburton EZ drill cement retainer & set at 2245'. Press. tested tbg. to 3000#. Held OK. Est. rate into leak at 2324' & pumped 100 sks. Class "C" cement mixed w/2% CACL. No press., displaced tbg. w/vacuum. Halliburton cleaned retainer w/10 bbls. water. Loaded csg. w/18 b.w. & press. to 400#. Leaked off in approx. 2 min. Est. rate & pumped 100 sks. Thixotropic cement mixed w/5# Gilsonite/sk. followed w/150 sks. Class "C" cement mixed w/2% CACL. Displaced tbg. w/vacuum, no press. Halliburton est. rate into leak at 2324' & pumped cement as follows: Pumped 2 bbls. fresh water spacer, 500 gals. superflush, 2 bbls. fresh water spacer, 200 sks. P& Thixotropic cement, 2 bbls. fresh water spacer, 500 gals. superflush, 2 bbls. fresh water spacer & 200 sks. P& cement mixed w/2%

CONT. OVER

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE Supv. Adm. Svc.

DATE 10/22/92

TYPE OR PRINT NAME R. L. Wheeler, Jr.

TELEPHONE NO. 505 393-2144

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR

TITLE

DATE

OCT 30 1992

CONDITIONS OF APPROVAL, IF ANY:

CACL. Tbg. displaced on vacuum. WOC. Halliburton est. inj. rate into csg. leak at 2324' w/15 bbls. fresh water. TIH with 6-1/8" x 4-7/8" Kutrite Shoe, milled & pushed retainer fr. 2245' to 2257'. TOH w/retainer. TIH with 6-1/8" bit. Drld. on suspected cement stringer fr. 2257' - 2276', & cement to 2341'. Ran bit to TOP RBP & TOH. TIH w/retrieving tool, circ. sand off RBP & TOH. TIH w/Halliburton 7" SV EZ Drill cement retainer & set at 3786'. Halliburton pumped a total of 125 sks. Class "C" Neat cement; 62 sks. below retainer & in Open Hole fr. 3850' - 3950' & left 63 sks. above retainer in 7" csg. Top of cement at 3583'. Max. press. 2000#, min. press. 850#. Final squeeze press. 2000#. Removed BOP, installed wellhead, RDPU, cleaned location & closed in well.

Well turned back to Texaco, Inc. to be plugged & abandoned. Well previously donated by Texaco, Inc. as B.M. Keohane A #1 to NMGSA Unit.