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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "A" (FORM C-101, FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
TEXACO Inc.

Address of Operator
P.O. Box 728, Hobbs, New Mexico 88240

Location of Well
UNIT LETTER **A** **660** FEET FROM THE **North** LINE AND **660** FEET FROM
THE **East** LINE, SECTION **18** TOWNSHIP **19-S** RANGE **37-E** NMPAL.

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.
-

7. Unit Agreement Name
-

6. Farm or Lease Name
B.M. Keohane "A"

9. Well No.
1

10. Field and Pool, or Wildcat
Eunice Monument (G-SA)

11. Elevation (Show whether DF, RT, GR, etc.)
3702' (DF)

12. County
Lea

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up. Install BOP.
2. Clean out to 3950'.
3. Set packer @ 3793'. Treat well w/500 gal. water master-100 & flush w/7 bbls lse. crude & 8 bbls. brine water.
4. Reset packer @ 3733'. Acidize open hole 3850'-3950' w/1000 gals. 15% NE Acid. Flush w/15 bbls. brine water. Swab well.
5. Treat w/110 gals. Tret-O-Lite SP-203 (scale inhibitor) mixed in 50 bbls. brine water. Flushed w/200 bbls. brine.
6. Install pumping equipment. Test & place on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED TITLE Asst. Dist. Supt. DATE 4-28-77

PROVED BY TITLE DATE May 2, 1977

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 2 1977

OIL CONSERVATION COMM.
ALEXANDRIA, N. C.