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(Revised 7/1/52)
(Form C-105)

947.8									

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOURS OFFICE OCC
1955 AUG 29 AM 7:12

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLYSTUART HUNT, TRUSTEE American National Insurance Co.
(Company or Operator) (Lease)Well No. 1, in NW 1/4 of NW 18, T. 19-S, R. 37-E, NMPM.
Monument Pool, Lea County.Well is 947.8 feet from West line and 990 feet from North line
of Section 18. If State Land the Oil and Gas Lease No. is

Drilling Commenced 8/4/1955 Drilling was Completed 8/15/1955

Name of Drilling Contractor Verna Drilling Company

Address Mercantile Securities Bldg., Dallas, Texas

Elevation above sea level at Top of Tubing Head 3,716 DF The information given is to be kept confidential until
19

OIL SANDS OR ZONES

No. 1, from 3,910 to 4,030 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT-AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	244	New	329'	Halliburton			Surface
5-1/2	144	"	3,900'	"		Open Hole	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8-5/8	329	175	Halliburton		
7-7/8	5-1/2	3900	350	ditto		
			100-Heat			
			250-4% Gal			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidified w/500 gals. Sand fractured w/100000 sand & 10000 gal. oil

Result of Production Stimulation Produced 72 bbls. in 24 hrs.

Depth Cleaned Out 4,030'

BOOK OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or formation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4,030 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 8/24/55, 19

OIL WELL: The production during the first 24 hours was 72 barrels of liquid of which 100 % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1,290	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Penrose 3,590	T. Ellenburger	T. Point Lookout
T. 3,910	T. Gr. Wash	T. Mancos
T. Grayburg	T. Granite	T. Dakota
T. San Andres	T.	T. Morrison
T. Glorieta	T.	T. Penn.
T. Drinkard	T.	T.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1290	1290	Red Beds				
1290	2320	1030	Anhy, Salt & Red Beds				
2320	2660	340	Anhy.				
2660	2920	260	Snd. & Anhy.				
2920	3590	670	Anhy., Dolo. & Snd.				
3590	3800	210	Snd. & Dolo.				
3800	4030	230	Dolo., Snd. & Anhy.				
	4030	TD					

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 23, 1955 (Date)
1507 Mercantile Bank Bldg.
Company or Operator STUART HUNT, TRUSTEE Address Dallas 1, Texas
Name Sherman Hunt Position or Title Agent