## ENERGY AND MINIERALS DEPARTMENT DILLAMOTION

## OIL CONSERVATION DIVISION P. O. BOX 2088

	SANTA FE, NEW MEXICO 87501				
	REQUEST FOR ALLOWABLE				
	AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
I	Charles of the Matural Cas				
	Shell Western E&P, Inc.				
	200 North Dairy Ashford, P.O. Box 991, Houston, Texas 77001				
	New Well Change in Transporter of:				
	Accompletion Oil Dry Cas				
	Condensate [				
	If change of ownership give name Shell Oil Company, P.O. Box 991, Houston, Texas 77001 and address of previous owner.				
11.	DESCRIPTION OF WELL AND LEASE  Lease Name   Well No.   Pool Name, Including Formation   Kind of Lease				
	State D	1 Eunice Monur	nant /C CAl.	Federal or Fee State	Lease No
•		180 Feet From The South 1	.ine and 19.80 Feet	From The East	<del>'</del>
•	Line of Section 19 7	comship 195 Range	37E NMPM, LE	a a	County
au.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL O	PAS .	: .	
	Name al Authorized Transporter at Cil a c Condensate Address (Give address to which approved copy of this form is to be sent)				
	Name of Authorized Transporter of Casinghedd Gas (2) of Dry Gas		P.O. BOX 1810 Midland TX 79702 Address [Give address to which approved copy of this form is to be sent]		
	Warren Petroleum Corporation  If well produces ell or liquids, Unit   Sec.   Twp.   Rqe.		P.O. Box 1689, Lovington, NM 88260		
	give location of tanks.	No Change	Yes	i NA	
₩.	If this production is commingled with that from any other lease or pool, give commingling order numbers  COMPLETION DATA				
	Designate Type of Complet	ion - (X)	New Well Warkover Deep	en Plug Back Same Res's	v. Diff. Res
	Date Spudded	Date Compl. Ready to Prod.	Tatal Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay .	Tubing Depth	<del></del>
	Perforaționă		<u> </u>	Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEME	NT
i		·			
į					
۲. ۲	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	I ofter recovery of total volume of loc	d oil and must be equal to as ex-	ead to all
Ī	OIL WELL able for this depth or be for full 24 hours)  Inte First New Oil Run To Tanks   Date of Test   Producing Method (Flow, pump, gas lift, etc.)				
	Langth of Test	Tubing Pressure	Cosing Pressure	Choke Size	
ļ	Actual Prod. During Tool	Qii-Bbie.			
l		G.1 3.44.	Water - Bble.	Gas-MCF	
	GAS WELL				<del></del>
Ī	Actual Prod. Tool-MCF/D	Length of Test	Bhis. Condensate/AMCF	Gravity of Condensate	
-	Teeting Method (pital, back pr.)	Tubing Presewe (Shat-in)	Cosing Pressure (Shut-1m)	Choke Size	
_ا ک.ا: (	ERTIFICATE OF COMPLIANCE	l	0, 00,00	(17)	<del></del>
<del>-</del> -	•		OIL CONSERVATION DIVISION  APPROVED JAN 3 0 1984		
Ε	hitizion have been complied with	egulations of the Oil Conservation and that the information given			
_	bave is true and complete to the best of my knowledge and belief.		BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		
	N. Naway		TITLE		
			This form is to be filed in compliance with null 1104.  If this is a request for allowable for a newly drilled or despens		
-	Attorney-in-Fact		well, this form must be accompenied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.		
_	(Tale)		All sections of this form must be filled out completely for allow able on new and recompleted wells.		
_	December 1, 1983 Effective January 1, 1984		Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition		

Separate Forms C-104 must be filed for each pool in multiple completed wells.