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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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WELL RECORD

DUPLICATE

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

SHELL PETROLEUM CORPORATION

STATE D

Company or Operator

Lease

Well No. 1 NW 1/4 of SW 1/4 Sec. 19 T. 19-S

R. 36-E, N. M. P. M., Monument Field, Lea County.

Well is 3300 feet south of the North line and 1980 feet west of the East line of Sec 19

If State land the oil and gas lease is No. 519 Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Shell Petroleum Corporation Address Houston Texas

Drilling commenced 2-4-36 1936 Drilling was completed 3-10- 1936

Name of drilling contractor Oil Well Drilling Co Address Hobbs, N. M.

Elevation above sea level at top of casing 3898 feet.

The information given is to be kept confidential until Not Confidential 19

OIL SANDS OR ZONES

Not completely penetrated

No. 1, from 3988 to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 2, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	TO	PURPOSE
12 1/2	50	8	S H	273	Baker				
9-5/8	36	8	Yongstwn	1283	"				
7"	24	10	"	3773	"				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/2	12 1/2	273	150	Habbiburton		
12	9-5/8	1283	400	"		
9	7"	3773	225	"		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 4033 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing 3-15 1936

The production of the first 24 hours was 2952 barrels of fluid of which 100 % was oil; %

emulsion; % water; and 1/10 BS sediment. Gravity, Be 33.7 @ 65 o Fahr

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

B. Fraiser Driller Driller

P. Cunningham Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 28

day of Apr. 1936

Patricia Mahoney Notary Public.

Hobbs N.M. Date

Name

Position District Engineer

FORMATION RECORD

FROM	TO	FORMATION
0	47	Caliche
47	105	Sand & Caliche
105	1257	Red Beds w/hrd streaks
1257	1387	Anhy
1387	1546	Anhy & Salt
1546	1568	Salt
1568	1584	Anhy
1584	2451	Anhy & Salt
2451	2510	Anhy
2510	2569	Anhy w/hrd stks
2569	2597	Anhy
2597	2712	Anhy w/stks Lime
2712	2742	Anhy & Lime & Gypsum
2742	2780	Anhy & Lime
2780	2847	Lime
2847	2876	Anhy & Lime
2876	3128	Lime
3128	3206	Lime & Gyp
3206	3237	Lime
3237	3282	Lime & Gypsum
3282	3342	Lime
3342	3407	Hrd Lime
3407	3434	Lime
3434	3793	Hrd Gray Lime
3793	3873	Soft Gray Lime w/hrd stks
3873	3878	Hrd Gray Lime
3878	3888	Medium Hrd Gray Lime
3888	3903	Hrd Gray Lime
3903	4033	Gray Lime w/soft stks.