

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Shell Oil Company	8. Farm or Lease Name State D
3. Address of Operator P. O. Box 1509, Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER I , 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 19 TOWNSHIP 19-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Monument
15. Elevation (Show whether DF, RT, GR, etc.) 3667 DF	12. County Lea

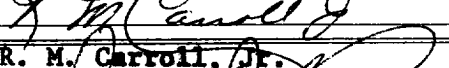
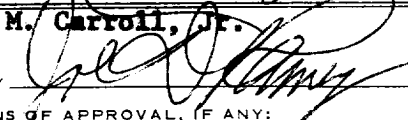
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

June 22, 1971 to July 1, 1971

- 1 - Squeezed open hole 3742-4002 with 334 sx Class H cement. Tagged top of cement at 3526'. Drilled out cement to 3935'.
- 2 - Perforated with 1 shot per foot at 3848, 3854, 3857, 3871, 3874, 3887, 3890, 3896, 3911, 3917, & 3923' (11 holes).
- 3 - Acidized with 3000 gal 15% NE acid + 500# Diverter II.
- 4 - Ran 7" x 3 3/4" casing pump on 32 - 7/8" and 69 - 1" rods.
- 5 - Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Senior Production Engineer	DATE 7-29-71
APPROVED BY 	TITLE SUPERVISOR DISTRICT I	DATE AUG 2 1971
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

AUG 21 1971

OIL CONSERVATION COMM.
HOBBS, N. M.