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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

OIL CONSERVATION DIVISION DISTRICT I WELL API NO. P.O. Box 1980, Hobbs NM 88241-1980 P.O. Box 2088 30-025-09884 DISTRICT II Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease STATE X FEE 🗌 DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 B-1167-48 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) NORTH MONUMENT G/SA UNIT 1. Type of Well: BLK. 6 OIL WELL WELL | OTHER INJECTION WELL 2. Name of Operator 8. Well No. Amerada Hess Corporation 9 3. Address of Operator 9. Pool name or Wildcat P.O. DRAWER D, MONUMENT, NM 88265 EUNICE MONUMENT G/SA 4. Well Location SOUTH 1980 Feet From The Line and **EAST** Feet From The 20 198 37E LEA Section Township Range **NMPM** County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. **NOTICE OF INTENTION TO:** SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS PLUG AND ABANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB OTHER: CONVERT TO INJECTION WELL. OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. NMGSAU #609 (07-03-96 THRU 07-16-96) R-95-96 TYLER WELL SVC. MIRU. PULLED & LAID DWN. PRODUCTION EQUIPMENT. PULLED TBG. RAN A BAKER LOC-SET RBP ON TBG. & SET THE PLUG @ 3,697'. ATTEMPTED TO LOAD & CIRC. THE 7" CSG. W/NO RESULTS. PULLED THE RBP TO 3,667' & LOADED & CIRC. THE CSG. CLEAN. TST'D. THE CSG. STRING TO 500# FIVE TIMES. LEAKED OFF 120 PSI IN 20 MINS. RAN PKR. ON TBG. & SET @ 3,613'. DROPPED STANDING VALVE & ATTEMPTED TO TST. THE TBG. W/NO RESULTS. TOH W/TBG. FOUND HOLE IN 83RD JT. FR. SURFACE. REPLACE BAD JT. OF TBG. & RAN PKR. TO 3,613'. TST'D. THE RBP TO 1,000#. HELD OK. TST'D. THE CSG. TO 500# TO 1,723'. TST'D. OK. LEAKED ABOVE 1,723', 100# IN 15 MINS. TST'D. 7" CSG. FR. 1,725' TO THE SURF. TO 520#. LOST 25# IN 30 MINS. RELEASED THE PKR. & TST'D. THE 7" CSG. STRING FR. THE RBP @ 3,667' TO THE SURF. TO 540#. LOST 20# IN 32 MINS. (CONTINUED) I hereby certify that the information above is true and complete to the best of my knowledge and belief. ___ TITLE SR. STAFF ASSISTANT DATE TYPE OR PRINT NAME TERRY L TELEPHONE NO. 505-393-2144 (This space for State Use) JUL **3 0** 1996 APPROVED BY DATE CONDITIONS OF APPROVAL, IF ANY: