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State of New Mexico Er y, Minerals and Natural Resources Departmer

DISTRICT II P.O. Deswer DD, Astocia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Asiec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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AMERADA HESS CORPORAT	ION					3	00250988	34	
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Section 20 Township	<u> 19S</u>	Ra	37E	, NM	PM,	EA			County
DESIGNATION OF TRAN of Authorized Transporter of Oil		OF OIL		Address (Give	address to wh	ich approved o	ony of this for	m is to be se	<u></u>
SHELL PIPELINE CORPOR		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		•		, HOUSTO	•		
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WARREN PETROLEUM COMP						. TULSA.		02	
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s production is commingled with that				as ander symb		I			
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Designate Type of Completion			1	<u></u> _		<u> </u>	,1		
Spudded	Date Compt.	Reedy to Pr	rod.	Total Depth			P.B.T.D.		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.