

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2038  
SANTA FE, NEW MEXICO 87501

Form O-103  
Revised 10-1-73

BY DEPT. RECEIVED	
DISTRICT	
SANTA FE	
FILE	
U.S. G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
SEE APPLICATION FOR PERMIT - FORM O-101 FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Shell Western E&P Inc.	8. Farm or Lease Name State H
3. Address of Operator P.O. Box 576, Houston, Texas 77001 (wck 4435)	9. Well No. 1
4. Location of Well UNIT LET ER 1 1980 FEET FROM THE S LINE AND 660 FEET FROM THE E LINE, SECTION 20 TOWNSHIP 19-S RANGE 37-E N.M.P.M.	10. Field and Pool, or Wildcat Monument Gravburg-San Andres
11. Elevation (Show whether DF, RT, GR, etc.) 3659" DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-25-86 Shut down pumping unit and move unit and base off to side. Dug out cellar and discovered 9 5/8" int. csg. clamped and setting on 12 1/2" surface csg. stub. Ran 13 ft of 1 1/2" standard API line pipe through one side of clamp into 12 1/2"-9 5/8" annulus and extended pipe out of cellar above G.L. Sealed both small openings to annulus through the clamp and built forms around csg. and clamp. Cemented line pipe in place sealing the annulus so surface csg. pressure readings may be taken as needed. Backfilled cellar, reset pumping unit and base and put well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. S. Sexton TITLE Production Foreman DATE 6/27/86

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUN 29 1986

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
JUN 27 1986  
O.C.D.  
HOBBS OFFICE