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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>Shell Oil Company</b>		8. Farm or Lease Name <b>State H</b>
3. Address of Operator <b>P. O. Box 1509 - Midland, Texas 79701</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>I</b> , <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>20</b> TOWNSHIP <b>19-S</b> RANGE <b>37-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Eunice-Monument (G-SA)</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3659 DF</b>		12. County <b>Les</b>

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**January 13, 1972 to January 17, 1972**

1. Pulled tubing, rods, & pump.
2. Fracture treated open hole w/20,000 gal gelled lease crude + 2# sand/gal.
3. Ran 133 jts 2-1/2" tubing, hung at 3967'. Ran 2-1/2" x 1-1/2" x 12' x 4' pump on 156 - 3/4" rods.
4. Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. R. Suckle TITLE Production Engineer DATE 3-10-74

**R. R. Suckle** Orig. Signed By Joe D. Ramey  
Dist. I, Supv.

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAR 13 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 13 1972

OIL CONSERVATION COMM.  
HOBBS, N. M.

STP: 12 45N