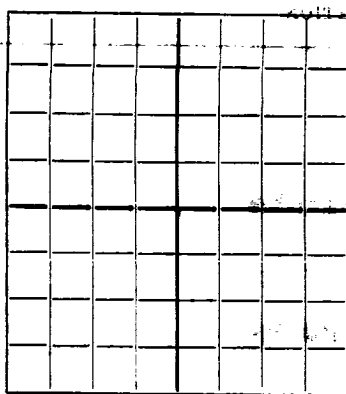


Santa Fe, New Mexico

DUPLICATE



AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Shell Petroleum Corporation State **N**
Company or Operator
Well No. **1** in **S E 1/4** of Sec. **20** Lease **19 2**
R. **37 E**, N. M. P. M., **Honamont** Field, _____ County.
Well is **1920** feet south of the North line and **600** feet west of the East line of Sec. **20**
If State land the oil and gas lease is No. **519** Assignment No. _____
If patented land the owner is _____ Address _____
If Government land the permittee is _____ Address _____
The Lessee is **Shell Petroleum Corporation** Address **Box 2099 Houston, Texas**
Drilling commenced **9-2-36** 19____ Drilling was completed **10-8-36** 19____
Name of drilling contractor **Oil Well Drilling Company** Address **Hobbs, New Mexico**
Elevation above sea level at top of casing **3654** feet.
The information given is to be kept confidential until **Not confidential** 19____

OIL SANDS OR ZONES

No. 1, from **3754** to **3984** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

| SIZE | WEIGHT PER FOOT | THREADS PER INCH | MAKE | AMOUNT | KIND OF SHOE | CUT & FILLED FROM | PERFORATED FROM TO | PURPOSE |
|---------------|-----------------|------------------|------------|-------------|--------------|-------------------|--------------------|--------------|
| 12 1/2 | 50 | 8 | S H | 157 | - | | | W 8 0 |
| 9 5/8 | 50 | 8 | New | 1574 | Float | | | W 8 0 |
| 7 | 24 | 10 | New | 3754 | Float | | | W 8 0 |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |

MUDDING AND CEMENTING RECORD

| SIZE OF HOLE | SIZE OF CASING | WHERE SET | NO. SACKS OF CEMENT | METHOD USED | MUD GRAVITY | AMOUNT OF MUD USED |
|---------------|----------------|-------------|---------------------|--------------------|-------------|--------------------|
| 17 1/2 | 12 1/2 | 157 | 150 | Halliburton | | |
| 12 | 9 5/8 | 1574 | 450 | " | | |
| 8 3/4 | 7 | 3754 | 275 | " | | |
| | | | | | | |
| | | | | | | |

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

| SIZE | SHELL USED | EXPLOSIVE OR CHEMICAL USED | QUANTITY | DATE | DEPTH SHOT OR TREATED | DEPTH CLEANED OUT |
|------|------------|----------------------------|------------------|----------------|-----------------------|-------------------|
| | | Acid | 2000 Gal. | 10-6-36 | 3754-3984 | |
| | | | | | | |
| | | | | | | |

Results of shooting or chemical treatment **72 barrels in 15 hours, increased to 465 barrels in 15 hours.**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0** feet to **3984** feet, and from _____ feet to _____ feet
Cable toops were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **10-15-36** 19____
The production of the first **12** hours was **85** barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be **35.0** Baume at **87 Fahr.**
If gas well, cu. ft. per 24 hours **712,000** Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

J. E. Frazier Driller **J. C. George** Driller
V. E. Deashey Driller _____ Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **18** **Hobbs, New Mexico**
day of **Dec**, 19 **36** Name **P. J. Chubb**
Patricia Mahoney Notary Public Position **District Engineer**
Representing **Shell Petroleum Corporation**
My Commission expires **10-24-39** Company or Operator
Address **Box 1457 Hobbs, New Mexico**

FORMATION RECORD

100-1001

| FROM | TO | THICKNESS IN FEET | FORMATION |
|------|------|----------------------|--------------------------------------|
| 0 | 50 | | Surface sand and caliche |
| 50 | 96 | | Sand and gravel |
| 96 | 1500 | | Red beds w/ hard streaks |
| 1500 | 1454 | | Anhydrite |
| 1454 | 2403 | | Salt and anhydrite |
| 2403 | 2859 | | Anhydrite |
| 2859 | 2937 | | Anhydrite and lime |
| 2937 | 3004 | | Soft grey lime w/ streaks sandy lime |