STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DISTRIBUTION			
SANTA PE			
FILE			
U.1.0.4.			
LAND OFFICE			
TRANSPORTER OIL			
	CAS		
OPERATOR			
PRORATION OFF	KC R		

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator								
Texaco Producing Inc.							· · · · · · · · · · · · · · · · · · ·	
Address				<u> </u>	·····			
P. O. Box 728, Hobbs, NEw	Mexico	88240						
Reason(s) for liling (Check proper box)					Other (Please			
New Well	Change In	Transporter of:			Omes (7 lease	explain		
Recompletion	X ou	•		ry Gas				
Change in Ownership -	7	ngheod Gas	<u> </u>	ondensate				
change of ownership give name nd address of previous owner								
L DESCRIPTION OF WELL AND I	LEASE						•	
Lease Name	Well No.	Pool Name, Incl	uding F	ormation		Kind of Lease	Legae No.	
East Eumont Unit	61	Eumont Yat	es 7	-Rivers	Queen	State, Federal or Fee State	B-1973	
Location								
Unit Letter # : 330	Feet From	m The South	Lin	and 9	90	Feet From The _East	•	
Line of Section 22 Townsh	nip 195	Ran		27 m	NI (D)		_	
	<u> </u>	,,,,,,,	.4.	37E	, NMPM	Lea	County	
II. DESIGNATION OF TRANSPOR	TER OF C	DIT ANTONAT	ו ג עו די	CAS				
Name of Authorized Transporter of CII	or Co	ondensate	CAM	Apdiess (Give oddress	o which approved copy of this for	7 10 10 10 10 10	
Λ				1			m is to be sent)	
Texas New Mexico Pipeline	CO. COO	55-1951) or Dry Gas (P.O. Bo	OX 2528,	Hobbs, NM 88240		
Warren Petroleum Corp.						o which approved copy of this for		
Virginia and an in the state of	nii Sec. Twp. Rgs.			P. O. Box 1589, Tulsa, Oklahoma 74102				
if well produces oil or liquids, in the location of tanks.	_	22 19	37	Yes		1957	•	
All to an advantage to a service of a total action				1 _				
this production is commingled with the	het from an	y other lease or	r pool,	give comm	ingling order	number:	•	
OTE: Complete Parts IV and V or	n reverse si	de if necessary	· ·					
I. CERTIFICATE OF COMPLIANCE		<u></u>			OIL C	ONSERVATION DIVISION	1 .	
hereby certify that the rules and regulations of	of the Oil Co	nservation Divisio	n have	APPRO	VED	JUL & 1 1900	10	
en complied with and that the information gi y knowledge and belief.	ven is true an	d complete to the	best of					
, knowledge and benefit			•	BY	ORIG	NAL SIGNED DV 1500		
-				TITLE	DIS	THRIGHT SUFFERINGE	KOM	
				11146				
Ja Head	_/			Thi	s form is to	be filed in compliance with a	IUL É 1104.	
(Signature)	397-3	3571		If twell, th	his is a requ is form must	est for allowable for a newly be accompanied by a tabulati fell in accordance with AULE	drilled or deepened	
Hobbs Area Superintendent (Tule)	·			An	sections of	this form must be filled out co		
July 25, 1988			l	able on	new and rec	ompleted wells.		
(Date)			-	Well Dan	ne or number,	octions I, II, III, and VI for or transporter, or other such c	hange of condition.	
		•		Sep	arate Forms	C-104 must be filed for eac	h pool in multiply	

. COMPLETION DATA	Oli Well	Cas Hei	Now Well	HOLFOABL	Deepen	Plug Back	Same Restv. Dill. Restv	
Designate Type of Completion		 	<u> </u>	· 		P.B.T.D.	1	
Pale Epude ed	Date Compl. Ready to Fr	ote Compl. Ready to Fron.		Total Septa		P.B. 1.D.		
Invations (DF, RKB, RT, GR, etc.)	Name of Producing Form	on ion	Top CII/Gas Pay			Tubing Depth		
in the state of th					Depth Casing Shoe			
erforatio. B								
	TUBING.	CASING, A	1D CEMENT	ING RECOR	D			
HOLE SIZE	CASING & TUBING SIZE						ACKS CEMENT	
	-							
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery	y of socal volu full 24 how	ime of load o	ll and must be	equal to or exceed top bil.	
OH WELL	Date of Test		Producing Method (Flow, pump, sas lift, etc.)					
Date Fire New Off Add to take	÷					Cheke Size		
Length of Test	Tubing Pressure		Casing Freesure		Chore dire			
	O11 - Bbl • -	ou. Abia.		Water - Bt. B.		Gas-MCF		
Actual Prod. During Toot	O11. BUI.						A STATE OF THE PERSON ASSESSMENT AS A STATE OF THE PERSON AS A STATE OF THE PERSON AS A STATE OF THE PERSON AS	
			. د د د د د د د د د د د د د د د د د د د					
GAS WHIL		The second section of the second	Toxia Co	ndeneque/A0M0	CF	Gravity o	[Condersate	
Actual F od. Teel - MCF/D	Length of Test		EDIT. CC	E TO THE TOTAL PROPERTY				
Teeting dethod (pulot, back pr.)	Tubing Pressure (5% pt	t-ia)	Cosing F	issems (ppa	t-in)	Choke 51		
Testing Asiasa (publ. puts print)		-						