ſ	NO. OF COPIES RECEIVED			•
	DISTRIBUTION	EW MEXICO OIL CO	ONSERVATION COMMISSIA	₩ Form C-104
	SANTA FE	REQUEST I	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
	FILE		AND	
-	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL GA	S
}	LAND OFFICE			
Ì	TRANSPORTER GAS			
	OPERATOR			
	PRORATION OFFICE			
•	Operator - Cathogr (7.3) (Const. 6)			
	Address アルウ。その数 名名学。 最もなりらっ トイン 「おきなんみ			
	Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Ga	ıs 🔲	
	Change in Cwnership	Casinghead Gas 🔀 Conden	nsate	
		1957 a. B.	a tomo Pica Cambian dem Arm	dna
	If change of ownership give name and address of previous owner	ASSESSED OF SECULOPERA	r, Nas 219, Holling describe	٠, <u>١, ١, ١, ١, ١, ١, ١, ١, ١, ١, ١, ١, ١, ١</u>
	and address of provides owner.		92	
Ħ.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	Cornation Kind of Lease	Leas● No.
	Lease Name East Euront Unit	61 Pool Name, including to		_ i
	Location	01	· · · · · · · · · · · · · · · · · · ·	
	B 330	Feet From The South Lin	ne and 990 Feet From Th	East
	Unit Letter;;	Feet From TheEm	Te did	Zaa
	Line of Section 22 Tow	wnship 19S Range	37E , NMPM,	County
11.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which approve	d copy of this form is to be sent)
	Name of Authorized Transporter of Oil		Box 3119, Midland,	
	The Permit	an Corp.	Address (Give address to which approve	d copy of this form is to be sent)
	Warren Petroleum Corp. Box 67, Monument, New Mexico			
		Unit Sec. Twp. Ege.	Is gas actually connected? When	
	If well produces oil or liquids, give location of tanks.	P 22 19 37	Yes	1957
	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:	
V.	COMPLETION DATA			Plug Back Same Resty. Diff. Resty
	Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same ries V
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded	Bute Compi. Head, to From	10001000	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	after recovery of total volume of load oil a	nd must be equal to or exceed top allow
٠.	OIL WELL	able for this de	epth or be for full 24 hours)	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, esc.,
		Tubing Pressure	Casing Pressure	Choke Size
	Length of Test	Tubing Pressure	Cdamy Freezes	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
	Total Liber Saining 1981			
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
				Chaha Gran
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Area Superintendent (Title)

Sept. 30, 1967

w p This form is to be filed in compliance with RULE 1104.

APPROVED

OIL CONSERVATION COMMISSION

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.