



NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Gulf Oil Corporation
(Company or Operator)

R. A. Butler "B"
(Lease)

Well No. 1, in SE 1/4 of SE 1/4, of Sec. 22, T. 19-S, R. 37-E, NMPM.
Eumont Pool, Lea County.

Well is 330 feet from South line and 990 feet from East line
of Section 22-19-37. If State Land the Oil and Gas Lease No. is B-1973.

Drilling Commenced 6-3, 1957. Drilling was Completed 6-14, 1957.

Name of Drilling Contractor Oscar Bourg Drilling Company
Address Box 73, Midland, Texas

Elevation above sea level at Top of Tubing Head 3623'. The information given is to be kept confidential until
1957.

OIL SANDS OR ZONES

No. 1, from 3842' to 3888' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	424'	Baker			Surface Pipe
5-1/2"	14#	New	3812'	"		3842-3888'	Production String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	437'	325	Pump & Plug		
7-7/8"	5-1/2"	3942'	275	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Spotted 250 gallons mud acid on perforations from 3842-3888' and squeezed into formation.
Treated formation thru perforations from 3842-3888' with 10,000 gallons refined oil with 1# sand per gallon. Pumped 500# crushed mothballs in 10 bbls oil. Treated formation with 10,000 gallons refined oil with 1# sand per gallon.

Result of Production Stimulation Flowed 119 bbls oil and no water thru 2-3/8" tubing 24 hours.

Depth Cleaned Out.

REGISTRATION STATE AND SPECIAL TESTS

If drill-stem or other special tests were made, give full report on separate sheet and attach hereto

TOOLS USED

Roary tools were used from 0 feet to 3925 feet, and from feet to feet
Cable tools were used from feet, and from feet to feet

PRODUCTION

Put to Producing July 1, 1957

OIL WELL: The production during the first 24 hours was 119 barrels of liquid of which 100 was oil; 0% was water; and 0% was sediment. A.P.I. Gravity 36.5

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Permian	T. Ojo Alamo
T. Salt	T. Permian	T. Kirtland-Fruitland
B. Salt	T. Permian	T. Farmington
T. Yates	T. Permian	T. Pictured Cliffs
T. 7 Rivers	T. Permian	T. Menefee
T. Queen 3618'	T. Permian	T. Point Lookout
T. Grayburg	T. Permian	T. Mancos
T. San Andres	T. Permian	T. Dakota
T. Glorieta	T. Permian	T. Morrison
T. Drinkard	T. Permian	T. Penn.
T. Tubbs	T. Permian	T.
T. Abo	T. Permian	T.
T. Penn.	T. Permian	T.
T. Miss.	T. Permian	T.

DEVIATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	13		Distance from Tool Kelly Drive Bushing to Ground				DEVIATION - TOTCO SURVEY
	152		Sand and Red Bed				1 - 1095'
	1483		Red Bed				3/4 - 1483'
	1792		Anhydrite				1 - 2093
	2131		Anhydrite and Salt				2-1/4 - 2867
	2473		Salt				2-1/2 - 2990
	2695		Salt and Anhydrite				1-1/2 - 3202
	2822		Anhydrite, Gypsum and Lime				1-1/2 - 3384
	2867		Anhydrite				1-1/4 - 3569
	2966		Anhydrite and Lime				1-1/2 - 3682
	3925		Lime				1-1/2 - 3758
							1 - 3831

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information furnished herein is a true and correct record of the well and all work done on it so far as can be determined from available records.

September 12, 1957

Date

Company or Operator Gulf Oil Corporation

Address Box 2167, Hobbs, New Mexico

Name J. T. ... Area Supt. of Prod.