Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation -	Box 2167, Hobi	s. New Mexico	>	
DA)	dress)			
LEASE R. A. Butler "B" WELL NO.	1 UNIT	p S 22	T 19-S	R37-E
DATE WORK PERFORMED 6-14-17-57	POOL	7		
This is a Report of: (Check appropriate	block)	Results of T	est of Cas	sing Shut-off
Beginning Drilling Operations		Remedial W	ork	
Plugging		Other		
Detailed account of work done, nature an				***************************************
Ran 93 joints (3.12') 5-1/2" at 3924 with 275 sacks regular at 3882'. Maximum Pressure 200 After waiting over 30 hours, No drop in pressure. Drilled ce casing shoe with 1000# for 30 mi FILL IN BELOW FOR REMEDIAL WORK Original Well Data:	Neat Cement wi 10#. Job compl tested 5-1/2m ment plug from mutes. No dro	th 25% aquase eted 6:45AM 6 masing with 1 3832-3924'. p in pressure	al added. -15-57. 000# for 3	Plug
DF Elev. TD PBD	Prod. Int.	C	ompl Date	
Tbng. Dia Tbng Depth C	Dil String Dia		String Dep	
Perf Interval (s)			our ing Dep	, DIT
	ing Formation	(s)	· 	
	ing a ormano.			
RESULTS OF WORKOVER:		BEFORE	AF	TER
Date of Test				
Oil Production, bbls. per day				Trinia managarana
Gas Production, Mcf per day				•
Water Production, bbls. per day		and the same of th		
Gas-Oil Ratio, cu. ft. per bbl.				•
Gas Well Potential, Mcf per day				
Witnessed by				
		(C	ompany)	
OIL CONSERVATION COMMISSION Name		tify that the i	nformatic	
Title	Position Are	es Supt. of F	mod hon	
Date	Company Gulf Jil Corporation			