

IL CONSERVATION DIVISIC
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER - <u>Injection Well</u>	7. Unit Agreement Name <u>East Eumont Unit</u>
2. Name of Operator <u>Texaco Producing Inc.</u>	8. Farm or Lease Name
3. Address of Operator <u>P. O. Box 728, Hobbs, NM 88240</u>	9. Well No. <u>58</u>
4. Location of Well: UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>S</u> LINE AND <u>660</u> FEET FROM THE <u>W</u> LINE, SECTION <u>22</u> TOWNSHIP <u>19S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat <u>Eumont Yates-7 Rivers Queen</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3643' DF</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	OTHER <u>Repair casing leak</u> ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

East Eumont Unit #58
C-103

MIRUPU. Install BOP. TOH w/tbg. and pkr.
TIH w/RBP and pkr. and set plug @ 3729'. Set pkr @ 3380' and tested squeezed perms @ 3403-3606' to 750#, lost 100# in 30 min. Pressured csg. @ 3380' to surface to 750#, held OK.
TOH w.pkr.
TIH w/2 7/8" workstring, By Halliburton, spot 100 sxs class "H" cmt. w/0.3% Halad-4 @ 3047-3639'. Pressured csg to 1000#, formation took 24 sxs. Held 1000# for 1.5 hrs. WOC. SITP 1000#.
TIH w/bit and tagged cmt. @ 3029'. Drilled cmt. to 3635', then ran bit to 3700'. Pressure tested csg to 300#, built up to 750# in 1 hr. TOH w/bit. TIH w/pkr. to 3351' and pressured csg. to 2000#, lost 100# in 15 min. Perfs would not take fluid, TOH.
TIH w/injection pkr. and 2 3/8" IPC tbg. Set pkr. @ 3365' w/tailpipe to 3644'. Pressure test backside to 500# for 30 min., held OK.
RDPU. Commence water injection.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie W. Soay TITLE District Oper. Manager DATE 02/19/86

PROVED BY Oil & Gas Inspector TITLE _____ DATE FEB 24 1986

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
FEB 21 1986
O.C.D.
HOBBS OFFICE