

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

3-NMOCD-Hobbs
1-File

1-PS-Engr.
1-EF-Foreman
1-BB

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. A-1469	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection		7. Unit Agreement Name East Eumont Unit
2. Name of Operator Getty Oil Company		8. Farm or Lease Name East Eumont Unit
3. Address of Operator P.O. Box 730, Hobbs, New Mexico 88240		9. Well No. 58
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 22 TOWNSHIP 19-S RANGE 37-E N.M.P.M.		10. Field and Pool, or WHdcat Eumont - Y-Q-7R
15. Elevation (Show whether DF, RT, CR, etc.) 3643' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Squeeze waterflow

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

9/14/81 - Moved in, rigged up. Pulled tubing and packer.
 9/15/81 - Ran 5 1/2" bit and scraper to 3830'. Cleaned out to 3850' - PBTD. Circulate clean.
 9/16/81 - Attempted to run bridge plug. Stopped in head. Found 6 5/8" casing fell out of slips. Picked up casing. Set slips.
 9/17/81 - Ran tbg. to 950'. Circulated oil out. Installed wellhead. Ran plug and pkr. Set plug at 3198'. Tested ok. Ran plug to 3768' set pkr. 3198'. Tested perfs 3403-12, 3428-42, 3582-3606', inj. 0.9 bbls @ 2000#, inj. 2.5 bbls @ 2400#.
 9/18/81 - Set pkr. @ 3198'. Western squeezed w/100 sxs "C". Max 2700#. 5 min 2000#. Displaced to 3347' WOC 6 hrs. POH, (perfs 3403 - 3603') Welex ran cement bond log 3315 - 1050'. No bond 2520 to 1050'. Perf two holes @ 2500'.
 9/19/81 - Set pkr. @ 2375'. Pumped 500 gals. 15% acid. Cemented w/400 sxs. Class "C" cement @ 300#. Bridged off. Pressure 1400#. WOC 6 hrs. Ran temp survey and found top of cement at 1560'. Welex perfered 2 holes at 1530'. Went on vacuum. Ran pkr. to 1363'.
 9/20/81 - Squeezed holes @ 1530'. Set pkr. @ 1363'. By Western cmt w/200 sxs Thin-O-Cmt. Circulated cmt. Shut in 8 5/8" csg. Squeezed 52 sxs @ 900#.
 9/21/81 - Ran 5 3/4" bit. Tagged cmt. @ 1411'.
 9/22/81 - Drilled 1411' to 3538'. Fell thru. Ran bit to top of sand. Tested to 1000#. Pulled bit and bridge plug. Ran pkr and set @ 3704'. Western treated perfs 3820-3835 with
 (Continued on Back)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 10/5/81

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

(Continued)

3500 gals. 15% NE and 30 balls. Max 3000, min 3000#. SD. 1500#, 10 min 800#,
Rate 3.1 bbls per minute.

9/23/81 Lay down work string, ran AD-1, pkr on 121 jts. of 2 3/8" tbg (3719'). Displaced
hole w/treated water. Set pkr @ 3729'.
9/24/81 Started injecting today. Set pkr @ 3727' and rigged down.
9/24/81 INJ 353 bbs @ 335# CP 305#.