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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

5-OCC
1-Midland
1-File

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

JUL 17 2 30 PM '65

Operator Tidewater Oil Company	
Address Box 249, Hobbs, New Mexico	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Formerly Amerada's State EM-"A" #2
Recompletion <input type="checkbox"/>	
Change in Ownership <input checked="" type="checkbox"/>	
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of ownership give name and address of previous owner Amerada Petroleum Corporation, Drawer D, Monument, N. M.	

Lease Name East Eumont Unit		Well No. 58	Pool Name, Including Formation Eumont Queen	Kind of Lease State, Federal or Fee State
Location				
Unit Letter M	660	Feet From The South	Line and 660	Feet From The West
Line of Section 22	Township 19 S	Range 37 E	NMPM, Lea	County

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipe Line Company		Address (Give address to which approved copy of this form is to be sent) Box 1510, Midland, Texas		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corporation		Address (Give address to which approved copy of this form is to be sent) Monument, New Mexico		
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 22	Twp. 19	Rge. 37
			Is gas actually connected? Yes	When 1957

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion -- (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Diff. Resrv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.				
Pool	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth				
Perforations			Depth Casing Shoe						
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

Date First New Oil Run To Tanks				Date of Test		Producing Method (Flow, pump, gas lift, etc.)			
Length of Test		Tubing Pressure		Casing Pressure		Choke Size			
Actual Prod. During Test		Oil-Bbls.		Water-Bbls.		Gas-MCF			

Actual Prod. Test-MCF/D		Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate	
Testing Method (pitot, back pr.)		Tubing Pressure		Casing Pressure		Choke Size	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed By:
B. M. BREINING
(Signature)
Area Engineer
(Title)
July 15, 1965
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.