NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

		,,,,,,		per Commission			
	Petroleum Corp	oration	Addre	Drawer	nDu - Monume	nt, New Mexico	
State E		Well No.	Unit Letter			ange 37-E	
	Pool			County	 		
. & Feb. 19			OF. (Cl)				
ne Drilline Opera					·		
		•	id Cement Jo	Otne	er (Explain):		
g perf. from 58° with 2,0 rs. Swabbed sing in 2nd. 3582° to 3600 gals. Fama 3403° to 360 ad oil and 6 3403° to 34 ad oil and 2 ad producing	3820' to 3835 00 gals acid, and tested. Seven Rivers 6' with 2 bull riss refined o 6' with 500 ga ,000# sand. S 14' and 3428' 0,000# sand. well with all	1, 38581 45,000 g. Set retr. some from ets per il and l. ls. mad desabled as to 34421 Released somes of	to 3866; als. ref: imable by m 3403; foot. A 5,000# se acid their nd tester follower and pusi pen and	i, 3902 to ined oil and ridge plug at to 3414; 34; cidised with and. Swabber a sand oil fid. Spotted divith sand ched bridge plogether. (Per	3914', 3933' to 45,000# sand of 53711'. Perfo 28' to 3442' as 1500 gals. fo i & tested. To rectured with 5 500 gals. mud oil fracture of lug to bottom irose perf. 38	o 3946' & 3958' using 260 ball brated 6-5/8" and Stuart mone llowed with reated perf. 5,000 gals. acid over 6-5/8" f 20,000 gals. at 3970' and	
	·			B Ár	merada Petrole	um Corporation	
	FILL IN BEL				ONLY		
ТІ)				ing Interval	Completion Date	
			39691		- 2-1-57		
					Oil String Depth		
				<i>3-7/G</i>		7710.	
	34031 to 3	9661					
Open Hole Interval			1				
		RESULT			Ten Alvers & P	3RF-044	
Date of Test	Oil Production BPD	Gas P	roduction	T	GOR Cubic feet/Bbl	Gas Well Potential MCFPD	
9-9-59	10			trace	6216		
5-10-60	14			trace	15,285		
OIL CONSERV	ATION COMMISSION	İ	I here to the	eby certify that the e best of my knowl	e information given al edge.	pove is true and complete	
Approved by Title Title				Position Position Superintendent			
			Compa	any			
	State E 1 erformed A Feb. 19 ing Drilling Operating ount of work done, rated 6-5/8" g perf. from 68' with 2,0 rs. Swabbed sing in 2nd. 3582' to 360 od oil and 6 3403' to 34 ed oil and 2 ed producing Seven Rivers C. A. Gol TI Date of Test 9-9-59 5-10-60 OIL CONSERV	State E M "A" erformed A. & Feb. 1960 THIS IS Ing Drilling Operations Ing Drilling Operation Ing Drilling	Amerada Petroleum Corporation State E M "A" Pool Feformed A Feb. 1960 THIS IS A REPORT This IS A Remedial Vork This Is A Sold This IS A Remedial Vork This Is A Sold This Is A S	State E M "A" State E M "A" Pool An & Feb, 1960 Sumont THIS IS A REPORT OF: (Check Ing Drilling Operations E Remedial Work Ount of work done, nature and quantity of materials used, and re rated 6-5/8" OD casing from 3820' to 3835' g perf. from 3820' to 3835', 3858' to 3866 68' with 2,000 gals acid, 45,000 gals. ref. res. Swabbed and tested. Set retrievable by sing in 2nd. Seven Rivers zone from 3403' 3582' to 3606' with 2 bullets per foot. A 00 gals. Fameries refined oil and 15,000# se doil and 6,000# sand. Swabbed and tested 34,03' to 3414' and 3428' to 3442' followed ed oil and 20,000# sand. Released and pus ed oil and 20,000# sand. Released and pus ed orland and 3428' to 3442' and Stua: C. A. Golson Fill IN BELOW FOR REMEDIAL ORIGINAL WELL TD 3970' Seven Rivers perf. 3403' to 3442' and Stua: C. A. Golson Farm Bos FILL IN BELOW FOR REMEDIAL ORIGINAL WELL TD 3970' Seven Rivers perf. 3403' to 3442' and Stua: C. A. Golson Farm Bos FILL IN BELOW FOR REMEDIAL ORIGINAL WELL TD 3970' Seven Rivers perf. 3403' to 3442' and Stua: ORIGINAL WELL TD 3970' Seven Rivers perf. 3403' to 3442' and Stua: ORIGINAL WELL TD 3970' Seven Rivers perf. 3403' to 3442' and Stua: ORIGINAL WELL TD 3970' Seven Rivers perf. 3403' to 3442' and Stua: ORIGINAL WELL TD 3970' Seven Rivers perf. 3403' to 3442' and Stua: ORIGINAL WELL TD 3970' Seven Rivers perf. 3403' to 3442' and Stua: ORIGINAL WELL TD 3970' Seven Rivers perf. 3403' to 3442' and Stua: ORIGINAL WELL TD 3970' Seven Rivers perf. 3403' to 3442' and Stua: ORIGINAL WELL TD 3970' Seven Rivers perf. 3403' to 3442' and Stua: ORIGINAL WELL TD 3970' Seven Rivers perf. 3403' to 3442' and Stua: ORIGINAL WELL TD 3969' ORIGINAL WELL TD 3969' ORIGINAL WELL TO NAME ORIGINAL WELL ORIGINAL WELL TO NAME ORIGINAL WELL ORIGIN	State E H "A" State E H "A" Well No. State E H "A" Well No. County THIS IS A REPORT OF: (Check appropriate block as properties of the properties of th	Amerada Petroleum Corporation State E N "A" Well No. 2 Unit Letter Section Township At Feb. 1960 THIS IS A REPORT OF: (Check appropriate block) This IS A REPORT OF: (C	