

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION to (OTHER) dual complete	X	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Monument, New Mexico

(Place)

November 11, 1959

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Amerada Petroleum Corporation

(Company or Operator)

STATE E M "A"

Well No. 2

in

M

(Unit)

SW 1/4 SW 1/4 of Sec. 22, T. 19th South, R. 37th East, NMPM., Eumont Pool

Lea

County.

FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Plan to: Perforate Penrose zone from 3820' to 3835' thru tubing. Acidize and sand-oil fracture 6-5/8" csg. perf. from 3820'-3835', 3858'-3866', 3902'-3914', 3933'-3946' and 3958'-3968' in four stages using 2,000 gals 15% acid, 45,000 gals oil, 45,000# sand and 260 ball sealers. Swab & test. After recovering load & cleaning up Penrose perforations, pull tubing and sand pump Penrose perforations. Dual complete by perforating Eumont gas zone in 2nd. Seven Rivers from 3403'-3414' and 3428'-3442' and in Stuart zone 3582' to 3606'. Set retrievable B.P. at approx. 3650' and run 3 1/2" tubing & acidize and sand-oil fracture in three stages using ball sealers and a total of 1500 gals acid, 15000 gals refined oil and 15000# sand. Test each zone separately. Pull retrievable packer & tubing, rerun permanent type packer and dual complete by producing oil zone (Penrose) from 3 1/2" tubing and gas zone (2nd. Seven Rivers & Stuart) thru tubing-casing annulus.

Approved....., 19.....
Except as follows:Approved
OIL CONSERVATION COMMISSION

By

Title

Amerada Petroleum Corporation

Company or Operator

By

Position Asst. District Superintendent

Send Communications regarding well to:

Name

Amerada Pet. Corp.

Address

Drawer "D" - Monument, N.M.

Memo

From

Oliver E. Payne
General Counsel

To

Eric & John

Let me know as soon as possible if the oil & gas are coming from the same sand. We are setting both the dual application & NSP for hearing on January 27th and need some info. on this prior to then.

also what
about liquid
problems - single
string. Have not tested
enough to find

Ollie

You rec'd copy of
NSP application
directly from
Amerasia
12/14/59