

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator

Texaco Producing Inc.

Address

PO Box 728, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

☐ New Well  
☐ Recompletion  
☐ Change in Ownership  
Change in Transporter of:  
☒ Oil  
☐ Gashead Gas  
☐ Dry Gas  
☐ Condensate

Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

|  |                 |   |  |                     |
|--|-----------------|---|--|---------------------|
| Lease Name<br>East Eumont Unit   | Well No.<br>122 | Pool Name, including Formation<br>Eumont Yates 7-Rivers Queen | Kind of Lease<br>State, Federal or Fee State | Lease No.<br>B-2656 |
| Location<br>Unit Letter <u>P</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u><br>Line of Section <u>2</u> Township <u>20S</u> Range <u>37E</u> , NMPM, Lea County |                 |   |  |                     |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|   |  |
|---|--|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/><br>Texas New Mexico Pipeline Co. (0055-1951) | Address (Give address to which approved copy of this form is to be sent)<br>PO Box 2528, Hobbs, New Mexico 88240 |
| Name of Authorized Transporter of Gashead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/><br>Warren Petroleum Corp.               | Address (Give address to which approved copy of this form is to be sent)<br>PO Box 1589, Tulsa, OK 74102         |
| If well produces oil or liquids,<br>give location of tanks.   | Unit <u>P</u> Sec. <u>35</u> Twp. <u>19</u> Rge. <u>37</u><br>Is gas actually connected? <u>Yes</u> When         |

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Area Superintendent

397-3571

7-25-88

OIL CONSERVATION DIVISION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

#### IV. COMPLETION DATA

|                                    |                             |          |                 |          |          |                   |           |              |               |
|------------------------------------|-----------------------------|----------|-----------------|----------|----------|-------------------|-----------|--------------|---------------|
| Designate Type of Completion - (X) |                             | Oil Well | Gas Well        | New Well | Workover | Deepen            | Plug Back | Same Res'tv. | Diff. Res'tv. |
| Date Spudded                       | Date Compl. Ready to Prod.  |          | Total Depth     |          |          | P.B.T.D.          |           |              |               |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation |          | Top Oil/Gas Pay |          |          | Tubing Depth      |           |              |               |
| Perforations                       |                             |          |                 |          |          | Depth Casing Shoe |           |              |               |

#### TUBING, CASING, AND CEMENTING RECORD

|           |                      |           |              |
|-----------|----------------------|-----------|--------------|
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|           |                      |           |              |
|           |                      |           |              |
|           |                      |           |              |
|           |                      |           |              |

#### V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top blow able for this depth or be for full 24 hours)

|                                 |                 |   |            |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| Length of Test                  | Tubing Pressure | Casing Pressure                               | Choke Size |
| Actual Prod. During Test        | Oil - Bbls.     | Water - Bbls.                                 | Gas - MCF  |

#### GAS WELL

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D        | Length of Test            | Bbls. Condensate/AMCF     | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size            |

RECEIVED

JUL 26 1988

HOOVER