NO. OF COPIES RECEIVED		Form C-103			
DISTRIBUTION		Supersedes Old			
SANTA FE	C-102 and C-103 NEW MEXICO OIL CONSERVATION COMMISSION  Effective 1-1-65				
FILE	3-NMOCC				
U.S.G.S.	1-Continental Oil Co, Box 460, Hobbs	5a. Indicate Type of Lease			
LAND OFFICE	1-Pile	State <b>XX</b> Fee.			
OPERATOR	1-5114	5. State Oil & Gas Lease No.			
SI	JNDRY NOTICES AND REPORTS ON WELLS OR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. PLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				
(DO NOT USE THIS FORM FI					
1.		7. Unit Agreement Name			
OIL GAS WELL WELL	OTHER-				
2. Name of Operator		8. Farm or Lease Name			
GETTY OIL COM	EAST BUYONT UNIT				
3. Address of Operator		9. Well No.			
P. O. BOX 249	, HOBBS, NEW MEXICO 88240	122			
4. Location of Well	660 SOUTH 660	10. Field and Pool, or Wildcat  EUMONT QUEEN			
UNIT LETTER					
THE EAST LINE,	SECTION 2 TOWNSHIP RANGE N	имрм. <b>())))))))))))))))))))))))))))))))))))</b>			
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County			
		LEA ()			
16.	eck Appropriate Box To Indicate Nature of Notice, Report of	Other Date			
		JENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING			
[ ]					
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT			
TEMPORARILY ABANDON PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JQB				
PULL OR ALTER CASING					
OTHER	CHANGE PLANS CASING TEST AND CEMENT JQB	PLUG AND ABANDONMENT			
OTHER  17. Describe Proposed or Comple work) SEE RULE 1103.  Fraced perforation: sand. ISIP 1700#, 1950#. Overall rains	CHANGE PLANS CASING TEST AND CEMENT JOB OTHER	d brine and 40,000# 20-40 pressure 2600#, minimum			
other  17. Describe Proposed or Comple work) SEE RULE 1103.  Praced perforations and. ISIP 1700#, 1950#. Overall rafraced from 3700*	change Plans  Casing test and cement JQB  other  other  other Operations (Clearly state all pertinent details, and give pertinent dates, includes 3702-44 and 3770-3810' with 40,000 gals. gelle 5 minutes SIP 1600#, 15 minutes 1500#. Maximum te 23 BPM. 20 hours SIP vacuum. Ran final trace to 3810'. Put well back on pump.	d brine and 40,000# 20-40 pressure 2600#, minimum er log and indicated zones			
other	change Plans  Casing test and cement JQB  other  other  other Operations (Clearly state all pertinent details, and give pertinent dates, includes 3702-44 and 3770-3810' with 40,000 gals. gelle 5 minutes SIP 1600#, 15 minutes 1500#. Maximum te 23 BPM. 20 hours SIP vacuum. Ran final trace to 3810'. Put well back on pump.	d brine and 40,000# 20-40 pressure 2600#, minimum			

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OIL CONSTRUCTION TO LOOMING.

NO. OF COPIES RECEIVED				Form C-10			
DISTRIBUTION				Supersedes Old C-102 and C-103			
SANTA FE	NEW MEX	Effective ]	1-1-65				
U.S.G.S.	3 - NM OCC			5a. Indicate T	vne of Lease		
LAND OFFICE	l - File			State 🗶	Fee		
OPERATOR					Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)							
OIL GAS WELL WELL	OTHER.			7. Unit Agreen	nent Name		
2. Name of Operator				8. Farm or Lea	8. Farm or Lease Name		
Getty Oil Company					East Eumont Unit		
3. Address of Operator				9. Well No.			
Box 249, Hobbs,	N. Mex.		····		122		
4. Location of Well  UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM					10. Field and Pool, or Wildcat		
UNIT LETTER	FEET FROM T	LINE SOUTH	AND FE	ET FROM	Queen		
THE <b>East</b> LINE, S	ECTION TOW	NSHIP 20-S	RANGE 37 E	_ NMPM.			
minimini	15. Elevation	(Show whether DF, RT	. GR. etc.)	12. County	<del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>		
		3695' D.I		Lea			
16. Che	ck Appropriate Box T			<del></del>			
	F INTENTION TO:			QUENT REPORT O	F:		
PERFORM REMEDIAL WORK	PLUG AM	ID ABANDON REME	DIAL WORK		ERING CASING		
TEMPORARILY ABANDON		<u></u>	ENCE DRILLING OPNS.		G AND ABANDONMENT		
PULL OR ALTER CASING	CHANGE	<del></del>	G TEST AND CEMENT JOB		THE REAL PORTION OF THE PROPERTY OF THE PROPER		
		ОТ	HER				
OTHER		[]					
17. Describe Proposed or Complete	ed Operations (Clearly state	all pertinent details and	d aine pertinent dates in	neluding estimated date	of starting any proposed		
we propose to fi	ly pumping 37 BO a rac the Penrose Qu OO gals, of frac	men with 2,500	gals, of acid	to increase property 20,000 gal.	oduction, gelled		
18. I hereby certify that the inform	ation above is true and compl	ete to the best of my kn	owledge and belief.				
SIGNED Original Si	igned By	TITLE Area	Տարե.	DATE	6-8-72		
C. L. W	. 1 7 17						
	Orig. Signed by				JUN 9 1972		
APPROVED BY	Joe D. Ramey Dist. I, Supv.	TITLE		DATE	COM O MARE		
	Dist. 1, Supv.						

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN - 8 1872

To beneate when OIL CONSERVATION COMM.
Thomas of the Market House, I. M.

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