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_W MEXICO OIL CONSERVATION COMMISSION.

Form C-104
Supersedes Old C-104 and C-110

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ILE	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GA	S	
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P. O. Box	249, Robbs, New Mexico 88	Other (Please explain)		
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lew Well	Oil Dry Gas			
Recompletion	Casinghead Gas Condens	ate		
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change of ownership give name		P. C. Box 249, Hobbs, N	er Meritoo 8824	0
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exas New Mexico Pipeli	ne Co, Shell Pipeline Co.	Address (Give address to which approx	ved copy of this form is	to be sent)
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C. L. Wade
(Signature)
Area Superintendent
Gertanber 30, 1967

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.