

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Continental Oil Company, Box 427, Hobbs, New Mexico  
(Address)

LEASE State A-2 151 WELL NO. 1 UNIT P S 2 T 200 R 37E  
DATE WORK PERFORMED 1-3-56 POOL Revent

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Set 5 1/2" OD casing at 4029', cemented with 1,000 sacks 3% Sol, 125 sacks  
Soretecrete and 100 sacks Incon Sulphate Heat cement, using 24 cementisers and 120  
scratchers. Plug down at 8:15 A.M. 1-3-56. Cement circulated.

Tested casing with 1,000' pressure before drilling plug. No pressure drop.  
Drilled out cement plug to 4027'. Tested casing with 1,000' pressure after drilling  
plug. No pressure drop.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	(Company) _____	

OIL CONSERVATION COMMISSION

I hereby certify that the information given  
above is true and complete to the best of  
my knowledge.

Name C. M. Kuder  
Title \_\_\_\_\_  
Date JAN 20 1956

Name W. B. Kuman  
Position District Superintendent  
Company Continental Oil Company