Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMESSON FICE OCC MISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per Community 100, Rule 1106) 9:42

COMPANY Shell Oll Company, P. O.	. Rox 845, Rosve		* 42	
·	,	S . T	R	
			20-s R 37-R	
DATE WORK PERFORMED 9-10 thru	10-7-5 POOL_	Mommant		
This is a Report of: (Check appropriate	block) R	esults of Test	of Casing Shut-off	
	, <u> </u>		·	
Beginning Drilling Operations		Remedial Work		
Plugging	Y Other Squessed			
Detailed account of work done, nature an	d quantity of ma	terials used a	nd results obtained.	
Ram Otis casing caliper 740' to surface. HD-200 packer on 2 1/2" tuking and set 8 Test OK. Set retainer 8 3825'. Squeezed Coalment. Pressure = 1500 pei; Casing Pr in tuking dropped plug and pressured up c above retainer and reversed out 3 barrols and anchor MP. Perforations 3779' - 3786 8 3467'. Rydraulic HD 3465' and Right Has w/12,000f. FILL IN BELOW FOR REMEDIAL WORK Original Well Data:	i open hole belowers with the season of the	eing v/100 pei w retainer v/30 i, with 4 barre pei. Pelled to 3811' of 2 1/2 le 6 3777'. Su y Joint 6 3464'	for 30 minutes. 200 gallons Dowell els ecalment left being up to 4' 2" tubing w/l joint met Holddown packer . Set packer	
	Prod. Int.		·	
Tbng. DiaTbng DepthC Perf Interval (s)	Oil String Dia	On Stri	ing Depth	
· '	ing Formation ((s)	*	
RESULTS OF WORKOVER:		BEFORE	AFTER	
Date of Test		9-10-57	10-7-57	
Oil Production, bbls. per day		2	46	
Gas Production, Mcf per day				
Water Production, bbls. per day		200	209	
Gas-Oil Ratio, cu. ft. per bbl.				
Gas Well Potential, Mcf per day				
Witnessed by				
	I hereby com	(Com	pany) ormation given	
OIL CONSERVATION COMMISSION Name	•	and complete	to the best of	
Title	Position	Division Mech	anical Engineer	
Date	Company	Shell 011 Com		