

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE	X	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION TO (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Hobbs, New Mexico  
(Place)

July 31, 1957  
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the Cooper B

Shell Oil Company Well No. 2 in D  
(Company or Operator) (Unit)  
NW 1/4 NW 1/4 of Sec 4, T -20-S, R -37-E, NMPM., Monument Pool  
(40-acre Subdivision)  
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK  
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

We propose to do the following:

1. RUPU & pull rods, pump & tubing.
2. Run bit w/drill collars on tubing & drill out open hole to TD 3899'. Pull tubing, drill collars & bit.
3. Run Caliper Survey over open hole interval.
4. Run Halliburton "DC" squeeze packer on tubing & set at 3825' (dependent on results of Caliper Survey). Squeeze below retainer w/3000 gallons Cement.
5. Disengage tubing from squeeze packer & pull tubing. WOC 72 hours.
6. Run tubing & swab test. If no water is recovered treat open hole interval 3638' - 3825' w/1000 gallons non-emulsion acid to be followed by a 5000 gallon non-emulsion acid treatment if the well does not respond to initial treatment.
7. Swab load & establish well's capacity.
8. Run rods & pump.
9. Pump load & place on production.

Approved AUG 5 1957, 19\_\_\_\_  
Except as follows:

Approved  
OIL CONSERVATION COMMISSION

By [Signature]  
Title Assistant District Engineer

Shell Oil Company

Company or Operator Original Signed By  
By B. Nevill B. Nevill

Position Division Exploitation Engineer  
Send Communications regarding well to:

Name Shell Oil Company  
Address Box 1957, Hobbs, New Mexico