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NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 106)

HOBBS OFFICE O.C.C.
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APR 17 2 55 PM '64
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FORM C-103
(Rev 3-55)

Name of Company Shell Oil Company				Address P. O. Box 1858, Roswell, New Mexico			
Lease Cooper "A"	Well No. 1	Unit Letter B	Section 4	Township 20-S	Range 37-E		
Date Work Performed 4-6 thru 4-15-64	Pool Monument			County Lea			
THIS IS A REPORT OF: (Check appropriate block)							
<input type="checkbox"/> Beginning Drilling Operations		<input type="checkbox"/> Casing Test and Cement Job		<input type="checkbox"/> Other (Explain):			
<input type="checkbox"/> Plugging		<input checked="" type="checkbox"/> Remedial Work					

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled rods, pump and tubing.
2. Ran 2-500 grains/foot string shots over open hole interval 3720-3895'.
3. Ran 126 joints (3883') 2", EUE, 8rd tubing and hung at 3889' with 1 joint BPMA 3859'-3889'; perforations 3854'-3859'; 2" x 1 25/32" x 10' x 12' Harbison Fisher pump barrel 3839'-3851'.
4. Treated with 1500 gallons 15% NEA with Fe additive in first 500 gallons.
5. Ran 1 25/32" x 4' plunger on 153 - 3/4" rods.
6. Recovered load
7. Pumped 7 BO + 332 BW on 16-64" SPM.

Witnessed by C. D. Sikes	Position Lease Foreman	Company Shell Oil Company
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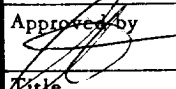
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA					
D F Elev. 3563'	T D 3903'	P B T D	Producing Interval 3638'-3903'	Completion Date 7-11-36	
Tubing Diameter 2"	Tubing Depth 3889'	Oil String Diameter 7"	Oil String Depth 3638'		
Perforated Interval(s)					
Open Hole Interval 3638'-3903'			Producing Formation(s) Grayburg		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	3-7-64	9	9.9	340	1100	
After Workover	4-15-64	7	not measured	332	not measured	

OIL CONSERVATION COMMISSION

Approved by 	Name Original Signed By R. A. LOWERY R. A. Lowery
Title Engineer District	Position District Exploitation Engineer
Date 4-15-64	Company Shell Oil Company

I hereby certify that the information given above is true and complete to the best of my knowledge.

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