

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Shell Oil Company</b>		Address <b>Box 845, Roswell, New Mexico</b>			
Lease <b>Cooper "A"</b>	Well No. <b>1</b>	Unit Letter <b>B</b>	Section <b>4</b>	Township <b>20S</b>	Range <b>37E</b>
Date Work Performed <b>10-20 thru 11-5-59</b>	Pool <b>Monument</b>		County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations    ☐ Casing Test and Cement Job    ☐ Other (Explain):  
☐ Plugging    ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled tubing.
2. Ran 4 5/8" Lynes Production Packer on 2" tubing (126 jts., EUE, 8rd thd) w/top of packer set @ 3862'.
3. Treated open hole interval 3638' - 3856' w/1000 gallons 15% LST acid.
4. Swabbed dry.
5. Treated open hole w/2000 gallons 15% Retarded acid.
6. Ran 126 jts. (3887') 2", EUE, 8rd thd tubing & hung @ 3893'. Seating Nipple @ 3855'.
7. Ran 2" x 1 1/2" x 12' Sargent Bottom Holddown Pump & rods.
8. Recovered load.
9. Pumped 43 BOPD + 35 BHPD (based on 32BO + 26 BW in 18 hours) w/10-54" SPM.

Witnessed by <b>H. B. Leach</b>	Position <b>Production Foreman</b>	Company <b>Shell Oil Company</b>
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## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

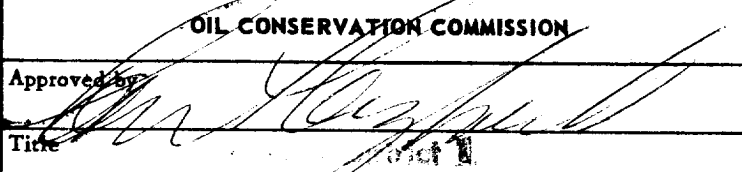
D F Elev. <b>3563'</b>	T D <b>3903'</b>	P B T D <b>-</b>	Producing Interval <b>3638' - 3903'</b>	Completion Date <b>7-11-36</b>
Tubing Diameter <b>2"</b>	Tubing Depth <b>3897'</b>	Oil String Diameter <b>7"</b>	Oil String Depth <b>3638'</b>	

Perforated Interval(s)  
**-**

Open Hole Interval <b>3638' - 3903'</b>	Producing Formation(s) <b>Grayburg</b>
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## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>9-25-59</b>	<b>33</b>	<b>20.8</b>	<b>33</b>	<b>628</b>	<b>-</b>
After Workover	<b>11-5-59</b>	<b>43</b>	<b>not measured</b>	<b>35</b>	<b>not measured</b>	<b>-</b>

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name <b>R. A. Lowery</b>	Original Signed By <b>R. A. LOWERY</b>	
Title <b>District Engineer</b>	Position <b>District Exploitation Engineer</b>		
Date <b>1959</b>	Company <b>Shell Oil Company</b>		