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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Oil  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Shell Oil Company		8. Form or Lease Name Cooper "B"
3. Address of Operator P O Box 1509, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER C, 330 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 20S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Eunice-Monument (G-SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3563' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-24-76 to 8-29-76

1. Pulled tubing and rods.
2. Cleaned out open hole to 3861'.
3. Acidized open hole 3849-3861' with 1500 gal 15% NEA.
4. Ran 116 joints 2½" tubing and hung at 3638'. Ran 2½" X 2" X 1½" X 16' pump and rods. Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. W. Tullos TITLE Senior Production Engineer DATE 9-16-76

APPROVED BY Orig. Signed by Jerry Sexton TITLE Dist 1, Supv. DATE SEP 20 1976

CONDITIONS OF APPROVAL, IF ANY: