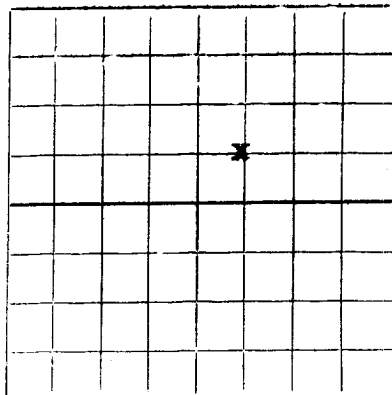


N.

(Revised 7/1/82)
(Form C-106)AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

The Texas Company (Company or Operator) J. W. Cooper (Lease)

Well No. 5, in SW 1/4 of NE 1/4, of Sec. 5, T. 20-S, R. 37-E, NMPM.

Eumont Pool, Lea County.

Well is 3641.7 feet from South line and 3631.3 feet from West line of Section 5. If State Land the Oil and Gas Lease No. is Patented.

Drilling Commenced 2 - 3, 19 54. Drilling was Completed 2 - 24, 19 54.

Name of Drilling Contractor DPL Company, Inc.

Address Box 1290; San Angelo, Texas

Elevation above sea level at Top of Tubing Head 3564. The information given is to be kept confidential until , 19 .

OIL SANDS OR ZONES

No. 1, from 3300' to 3500' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Well was drilled with rotary, no water sands tested.

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24#	New	1188'	Baker	---		
5 1/2"	14#	New	3290'	Howco	---		

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8	1200'	1000	Howco	---	---
7 7/8"	5 1/2	3300'	600	Howco	---	---

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well was drilled to a total depth of 3500'.

All measurements from rotary table or 10' above ground.

Result of Production Stimulation

Depth Cleaned Out 3500

RD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3500 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 2 - 24, 19.54

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 20 hours was 3,450 M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt 1600	T. Silurian	T. Kirtland-Fruitland
B. Salt 1781	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	52	52	Caliche & Sand				
52	1015	963	Red Bed				
1015	1049	34	Red Bed & Anhy				
1049	1130	81	Red Bed & Shale				
1130	1200	70	Shale				
1200	1263	63	Lime				
1263	1439	176	Red Shale				
1439	1600	161	Red Bed, Anhy & Potash				
1600	1781	181	Salt & Potash				
1781	1991	210	Anhy & Potash				
1991	2369	378	Anhy, Potash & Salt				
2369	2478	109	Anhy				
2478	3300	822	Lime & Anhy				
3300	3500	200	Lime				
	3500		Total Depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records, so far as furnished.

March 15, 1954

(Date)

Company or Operator The Texas Company

Address Box 1270; Midland, Texas

Name

Position or Title Asst. Dist. Supt.