

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-10459
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Chevron U.S.A. Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 1150 Midland, TX 79702		7. Lease Name or Unit Agreement Name: H. T. ORCUTT (NCT-D) COM
4. Well Location Unit Letter B : 660 feet from the NORTH line and 1980 feet from the EAST line Section 13 Township 20S Range 36E NMPM County LEA		8. Well No. 1
10. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. Pool name or Wildcat EDMONT-YATES-7 KURS-QUEEN (PRO GAS)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

CHEVRON U.S.A., INC. PROPOSES TO P&A THE SUBJECT WELL AS SHOWN ON THE ATTACHED PROCEDURE.

THE COMMISSION MUST BE NOTIFIED 24 HOURS BEFORE THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 12/4/00

Type or print name J. K. RIPLEY Telephone No. (915) 687-7148

(This space for State use)

APPROVED BY DEAN ADAMS TITLE DEAN ADAMS DATE DEC 08 2000

Conditions of approval, if any:

77

dp

HT Orcutt NCT-D Com #1

WBS. UWPWB- A0014-ABN

API: 30-025-10459
Eumont/Jalmat Pool
Lea County, New Mexico
Thursday, November 30, 2000

Procedure to Plug & Abandon

Notify OCD 24 hrs prior to operations.

1. This procedure will P & A the HT Orcutt NCT-D Com #1.
2. MIRU PU. ND WH. NU BOP.
3. RIH w/ WS.
4. RU Sierra. Top of fish @ 3156'.
5. Set CIBP @ 2910' (100' above top perms @ 3010). Dump Bail 35' of cement. Tag Plug.
6. Place 100' Class C cmt 2479'-2379' (Shoe). —TAG
7. Spot 100' Class C cmt plug from 1,050' – 824' (top of Salt).
8. Perf @ 284'. Sqz 100' inside & 100' outside of 7 5/8" & 5 1/2" Csg (Shoe). Bring cement to 184'. Tag Plug.
9. Spot 10 sx Class C cmt plug to surf. RD Sierra. WOC.
10. ND BOP. RD PU.
11. ND wellhead. Cut off casing 4' below GL & cap.
12. Install 4" marker 4' above GL w/ the following stamped on it:

Chevron U.S.A. Inc.
HT Orcutt NCT-D Com #1
6600 FNL & 1980 FEL
T-20-S, R-36-E, Sec. 13, Unit B
Lea County, NM

13. Remove all eqp., deadmen, and junk from location.
14. Fill any pits and level location.

Class C Cement: (238 sx)
1% CaCl (Cement Accelerator)
0.5 BA-10 (Fluid Loss Additive)
0.3 CD-32 (Cement Dispersant)

9.5# Brine w/ 25# of gel per BBL: (39 BBL)

CJ Affeld
Petroleum Engineer
CTN 687-7271
HM 915 694 – 3884

Casing	Depth
Surface Csg	10.75" @ 233'
Intermediate Csg	7.625" @ 2429'
Production Csg	5.5" @ 3769'
Formation Tops	Depth
Top of Salt	1037'
Yates	2503'
7 Rivers	2777'
Queen	3163'
Penrose	3314'

Current WELL DATA SHEET

FIELD: EUMONT

WELL NAME: H T ORCUTT NCT-D

FORMATION:

7 RVF

LOC: 660' FNL & 1980' FEL
TOWNSHIP: 20S
RANGE: 36E

SEC: 13
COUNTY: Lea
STATE: NM
CURRENT

GL: 3556'
KB to GL: 9'
DF to GL:

CURRENT STATUS: S.I.
API NO: 30-025-10459
REFNO: FB1448

BOP 6"--900

Date Completed:
Initial Formation:

SPUD 3/13/37
10 3/4" 32#
SURF SET @ 234'
W/200 SX CMT
CMT CIRC.

DRL'D 9 5/8"
HOLE 7 5/8"
26# CSG SET @
2429' W/330 SX
CMT. TOC @ -114'
CALC.

TOP OF FISH
3156.31'

2/22/2000
KB CORRECTED 9'
5 JTS J-55
SN
NOTCH COLLAR
TOP OF FILL
3381' 3/95

DRLD 7 5/8" HOLE
5 1/2" 17# CSG
SET @ 3770' W/175
SX CMT. TOC @
~2251' -CALC.

4" LINER SET @ 3876'
W/75 SX. CMT.

3010'
3295'

PBTD @ 3435'
35' CMT TOC @ 3435'
5 1/2" CIBP @ 3470'

4" CIBP @ 3700' W/33' CMT.

PERFS SQZD 121 SX CMT
3669'--80' & 3722'--33'

PERF'D 3745'--3792'

PERF'D 3820'--25'

Completion Data:

Subsequent Operations: 11/3/94 RECOMPLETION
PROCEDURE IS TO: CHECK FOR FILL AND PBTD, RUN A
CCL-GR-CNL FROM ~3600' TO 1600' THRU
PENROSE/QUEEN/SEVEN RIVERS FORMATION. SET
CIBP ABOVE THE GRAYBURG @ ~3470' & CAP W/35'
CMT. PBTD OF ~3435', THEN PERFORATE @ 3010',
3040', 3063', 3082', 3090', 3097', 3121', 3179', 3168', 3175',
3185', 3206', 3239', 3270', 3284', 3295' W/TWO .5" 120'
PHASE HOLES EACH (32 HOLES). ACIDIZE EACH SET OF
PERFS W/150 GALS 15% NEFE HCL. FRAC W/110,740
GALS 70Q/55Q CO2 LINEAR GEL & 322,400 # BRADY
SAND. MAX PRES. 7056# MIN. 4345# AIR 45.7 BPM.
LARRY WALKER.

3/20/95: MIRU & REMOVE PACKER, CHECK FOR FILL.
TAGGED FILL @ 3381'. RIH W/ NOTCHED COLLAR, SN,
107 JTS & LEFT SN @ 3331.14'. RIG UP SWAB & TAGGED
FLUID @ 300' ASN. SWAB REST OF PM. FELIX TREVINO.
3/21/95: TBG DEAD, CSG @ 140#, RIH W/SWAB AND
TAGGED FLUID @ 300' ASN, MADE SOME RUNS. TBG
STILL DEAD AND CSG @ 135#. HOOK UP CSG TO FLOW
LINE AND SWAB SOME MORE AND TBG HAD SLIGHT
BLOW. BRINGING UP SOME FLUID ON EACH RUN. LEFT
FLOWING TO WARREN. CSG @ 100# TBG HAD SLIGHT
BLOW, STILL HAD SOME FLUID IN HOLE. FELIX TREVINO

2/22/2000 TBG PARTED, LAYED DOWN TBG AND WILL
EVALUATE THE WELL. LEFT 5 JTS IN HOLE. FT

TD @ 3876'

FELIX TREVINO
2/29/2000 UPDATED